

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-007-10310-0000

LEASE NAME MCKEE

WELL NUMBER 6

3690 Ft. from S Section Line

1320 Ft. from E Section Line

SEC. 20 TWP. 33S RGE. 13 (E) or (W)

COUNTY BARBER

Date Well Completed 07/06/41

Plugging Commenced 10/09/91

Plugging Completed 10/09/91

LEASE OPERATOR Chevron U.S.A. Inc.

ADDRESS P.O. Box 36366 Houston, TX 77236

PHONE# (713) 561-3602 OPERATORS LICENSE NO. 4519

Character of Well D & A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 10/09/91 (date)

by STEVE PFIEFER (KCC District Agent's Name).

Is ACO-1 filed? YES If not, is well log attached? \_\_\_\_\_

Producing Formation MISSISSIPPI Depth to Top 4601 Bottom 4614 T.D. 4631

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD RECEIVED STATE CORPORATION COMMISSION

| Formation   | Content | From | To   | Size    | Put In | Pulled out             |
|-------------|---------|------|------|---------|--------|------------------------|
| MISSISSIPPI | GAS     | 4601 | 4614 | 10-3/4" | 291'   | CUT 3' BGL NOV 18 1991 |
|             |         |      |      | 7"      | 4535'  | CUT 3' BGL 11-18-91    |
|             |         |      |      |         |        | CONSERVATION DIVISION  |
|             |         |      |      |         |        | Wichita, Kansas        |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. SET CICR @ 4450'. STING IN CICR AND PUMP 40 SXS CLASS 'A' CMT THRU RETAINER AND DUMP 10 SXS ON TOP. PULL UP AND FILL HOLE WITH 120 BBLs OF ROTARY MUD TO 600'. MIX AND PUMP 180 SXS CLASS 'A' CEMENT TO SURFACE. CUT OFF CASING. CAP AND I.D. WELL.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor HALLIBURTON SERVICES License No. N/A

Address DUNCAN, OKLAHOMA 73536

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: CHEVRON U.S.A. INC.

STATE OF TEXAS COUNTY OF HARRIS, ss.

SHARON L. HOUK (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

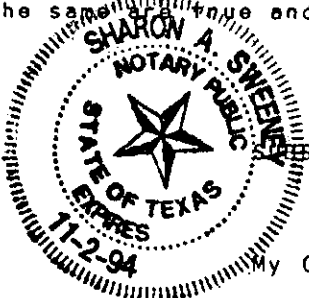
(Signature) Sharon L Houk

(Address) P.O. BOX 36366, HOUSTON, TX 77236

DESCRIBED AND SWORN TO before me this 15TH day of NOVEMBER, 19 91

Sharon W. Sweeney  
Notary Public

My Commission Expires: 11/02/94



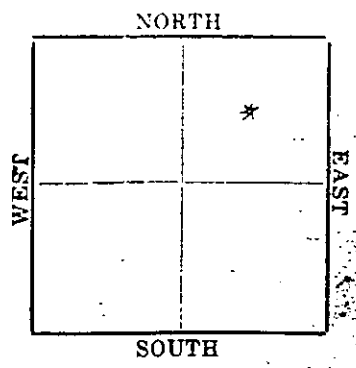
15-007-10310-0000

REVISED 11/1/33

Elev. 1677

Well No. 26 McKee Heirs Farm  
 Drilling Contractor S. A. Springor  
 Drilling Commenced May 29, 1941 19  
 Drilling Completed July 6, 1941 19  
 Commenced Producing 19  
 Ready for line July 8, 1941  
 Natural Production First 24 hours bbls.  
 Approx. 10 1/2 MCF  
 Natural Production Second 24 hours bbls.

Sec. 20 Twp. 33S Range 13W  
 Barber County Kansas State 1120 Acres



RECORD OF PAY SAND

Chat gas 4601 4614  
 First show gas 4601  
 Loaded hole at 4601', approx. 150 thousand cu. ft.  
 Hole caved after loading hole, tools stuck 9 hrs. in cave- unloaded hole after getting tool out. Reduced hole at 4601' and drilled dry with 5" tools to 4614'.

1320 Feet from N. line 1320 Feet from E. line  
 3960 Feet from S. line 3960 Feet from W. line  
 possibly  
 Fresh water from surface to 180'  
 possible  
 Salt water from 1100 to 4520  
 from to  
 from to

T.D. 4614'  
 Well Gauged 24.7 Mercury through 4" before tubing. Original 24 hr. R.P. 1451# deadweight

Wooden Conductor - Size Feet

DRIVE PIPING, CASING, TUBING AND RODS

Put on line October 9, 1941 at 7:30 a.m.  
 Well gauged 7.785 MCF on open flow July 14, 1941 through 4" after tubing.  
 This well is only 13' in pay and this may or may not be all the gas, but the well should have at least 22' more pay to drill at such a time that it will need drilling deeper.

| Size                                | Wt. per Ft. | Put In | Pulled Out |
|-------------------------------------|-------------|--------|------------|
| 10 3/4                              | 34          | 291    | None       |
| 160 sks cement                      |             |        |            |
| 7" O.D.                             | 24          | 4535   | None       |
| 550 sks Ash Grove Cement            |             |        |            |
| 7" Larkin Guide Shoe                |             |        |            |
| 7" Larkin M & F Float               |             |        |            |
| 2 3/8 4 70/100                      |             | 4614   | None       |
| 22' slotted perf. welded end set in |             |        |            |
| 7" x 2" upset Underlitter Head.     |             |        |            |

ACID AND TORPEDO RECORD

| Date of Shot | Qts. | Top Shot | Bot. Shot | Remarks |
|--------------|------|----------|-----------|---------|
|              |      |          |           |         |

Packer set at Size and Kind  
 Packer set at Size and Kind  
 Water well Feet at \$ per foot  
 Price of Contract \$ per foot

RECEIVED  
 STATE CORPORATION COMMISSION

SEP 17 1991  
 9-17-91  
 CONSERVATION DIVISION  
 Wichita, Kansas

Approved Superintendent

WELL LOG

|                               |      |      |                               |           |
|-------------------------------|------|------|-------------------------------|-----------|
| scill-gyp                     | 0    | 40   | Cable Tool Log                |           |
| red bed-gyp shells            | 40   | 160  | chatty lime hard              | 4535 4545 |
| gyp hard                      | 160  | 180  | green shale                   | 4545 4543 |
| red rock-gyp                  | 180  | 275  | broken chatty lime            | 4548 4566 |
| gyp hard                      | 275  | 290  | broken chatty lime sharp      | 4566 4572 |
| blue shale                    | 290  | 296  | dark chatty conglomerate      | 4572 4592 |
| red bed-shale                 | 296  | 1095 | dark shale-soft               | 4592 4597 |
| shale-shells-red bed          | 1095 | 1335 | green shale-green chatty lime | 4597 4600 |
| shale salt                    | 1335 | 1540 | gas sand-green chatty lime    | 4600 4601 |
| shale-gyp shells              | 1540 | 1635 | gas sand-chert shells         | 4601-4611 |
| shale-shells                  | 1635 | 1800 |                               |           |
| lime                          | 1800 | 1875 | Total Depth 4611              |           |
| gyp-shale                     | 1875 | 1925 |                               |           |
| lime                          | 1925 | 2185 |                               |           |
| shale-lime                    | 2185 | 2310 |                               |           |
| lime                          | 2310 | 2360 |                               |           |
| broken lime                   | 2360 | 2430 |                               |           |
| lime                          | 2430 | 2530 |                               |           |
| shale-lime shells             | 2530 | 2850 |                               |           |
| shale                         | 2850 | 3170 |                               |           |
| lime ( Top Topeka 3170)       | 3170 | 3245 |                               |           |
| broken lime                   | 3245 | 3315 |                               |           |
| lime                          | 3315 | 3545 |                               |           |
| shale-lime                    | 3545 | 3635 |                               |           |
| sticky shale                  | 3635 | 3655 |                               |           |
| lime                          | 3655 | 3675 |                               |           |
| broken lime                   | 3675 | 3735 |                               |           |
| shale                         | 3735 | 3915 |                               |           |
| lime hard                     | 3915 | 3960 |                               |           |
| sandy shale                   | 3960 | 3980 |                               |           |
| slate black ( Core 4006-4024) | 3980 | 4028 |                               |           |
| broken lime                   | 4028 | 4040 |                               |           |
| lime ( Top K.C. 4030)         | 4040 | 4220 |                               |           |
| broken lime                   | 4220 | 4230 |                               |           |
| lime (lose some mud @ 4270)   | 4230 | 4360 |                               |           |
| shale                         | 4360 | 4385 |                               |           |
| lime-hard-sharp               | 4385 | 4410 |                               |           |
| lime black                    | 4410 | 4420 |                               |           |
| broken lime                   | 4420 | 4438 |                               |           |
| shale                         | 4438 | 4449 |                               |           |
| hard dark lime                | 4449 | 4465 |                               |           |
| broken lime                   | 4465 | 4490 |                               |           |
| lime sandy                    | 4490 | 4515 |                               |           |
| shale                         | 4515 | 4520 |                               |           |
| lime                          | 4520 | 4525 |                               |           |
| gray-green shale              | 4525 | 4533 |                               |           |
| chatty lime hard              | 4533 | 4535 |                               |           |