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WELL PLUGGING RECORD

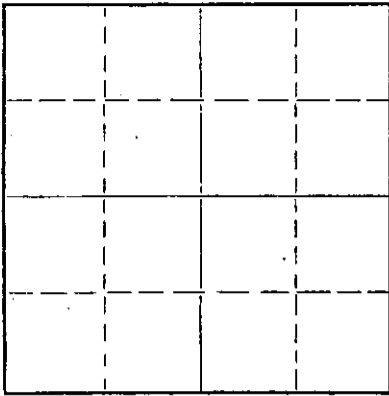
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Barber County, Sec. 22 Twp. 33 Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines C SL NE/4
Lease Owner Barbara Oil Company
Lease Name Holmes "B" Well No. 1
Office Address 322 Central Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed Dec. 8, 19 37
Application for plugging filed March 20, 19 61
Application for plugging approved March 22, 19 61
Plugging commenced June 15, 19 61
Plugging completed June 21, 19 61
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production January 19 52
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FRDM	TD	SIZE	PUT IN	PULLED OUT
				20"	45	None
				13"	274	None
				7"	4482	2595

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled 7" with gravel from 4642' to 4500'. Dumped 5 sacks cement with dump bailer. Shot 7" off at 2595' and pulled. Bailed fluid down to 220', set rock bridge, dumped 25 sacks cement, filled with mud up to 20', dumped 15 sacks cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

JUL 6 1961
7-6-61
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Arnett Casing Pulling Co.
Address Hoisington, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
L.W. Davidson (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L.W. Davidson Gen. Supt.
322 Central Bldg., Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of July, 19 61

My commission expires March 2, 1965

Mildred Fisher
Mildred Fisher Notary Public.



BARBARA OIL COMPANY
 B. E. Holmes #1-B
 SE/4 NE/4
 Sec. 22-33S-13W
 Barber County, Kansas

Elev. 1654
 Contractor: Rose-Spring Drilling Co.
 Commenced: September 29, 1937
 Completed: December 8, 1937
 IP: 1,042,00 Cu.Ft.

WELL LOG

Red rock & gyp	0	160
Red rock-shale-gyp	160	280
Red rock & gyp	280	360
Red bed & shells	360	610
Red rock-gyp-shells	610	790
Shells & gyp	790	930
Shale	930	1045
Shells & shale	1045	1160
Shale & salt	1160	1265
Shale & shells	1265	1450
Shale & salt	1450	1510
Shale & shells	1510	1775
Lime & gyp	1775	1865
Shale & gyp	1865	1910
Shale & lime	1910	1945
Sticky shale-gyp shells	1945	1935
Lime & gyp shells	1935	2020
Shale & lime shells	2020	2165
Lime & shale	2165	2195
Sticky shale	2195	2230
Shale & shells	2230	2290
Lime & shale	2290	2525
Shale & shells	2525	2565
Shale & lime	2565	2670
Lime	2670	2710
Broken lime	2710	2770
Shale & lime	2770	2920
Lime	2920	2960
Sticky shale	2960	3015
Shale & lime	3015	3060
Lime	3060	3185
Lime sandy	3185	3240
Lime	3240	3447
Sand-loose circulati n	3447	3451
Sand hard	3451	3455
Lime	3455	3475
Lime & shale	3475	3540
Lime & shale sticky	3540	3570
Shale sticky	3570	3595
Shale & lime	3595	3630
Sticky shale	3630	3630
Shale	3630	3700
Sandy shale	3700	3735
Sticky shale	3735	3765
Lime	3765	3770
Sticky shale	3770	3790
Broken lime	3790	3795
Shale	3795	3830
Shale & lime	3830	3850
Sandy shale	3850	3865
Shale & shells	3865	3910
Shale	3910	3925
Sandy shale	3925	3970

Lime & shale	3970	3980
Sand	3980	3985
Sand-lime Top K.C. lime	3990	3985
Lime	3995	4055
Lime & shale	4055	4080
Lime	4080	4205
Lime hard	4205	4245
Lime	4245	4365
Broken lime	4365	4395
Lime	4395	4430
Lime black	4430	4440
Broken lime	4440	4445
Lime hard	4445	4450
Lime	4450	4455
Lime & shale	4455	4460
Lime & broken chat	4460	4470
Lime hard sandy	4470	4485
Sticky shale	4485	4496
Lime	4496	4505
Broken lime	4505	4517
Broken lime-green shale	4517	4528
Lime-hard-white	4523	4530

Cable Tool Log

Hard cherty lime	4530	4540
Broken chat & lime	4540	4543
Green shale	4543	4545
Hard chat	4545	4555
Broken chat	4555	4560
Broken chat-dark show-dead oil	4560	4568
Hard sandy chat	4568	4580
Broken lime-chat	4580	4584
Broken sandy chat	4584	4589
Hard chat shell	4589	4593
blue shale	4593	4600
Red rock	4600	4604
Broken chat-smell gas	4604-4635	4604
4604-4635		4650
Hard cherty lime	4650	4675
Red chert Congl.	4675	4720
Lime gray	4720	4727
Blue shale	4727	4732
Lime shells	4732	4735
Blue shale	4735	4750
Lime	4750	4803
Black slate	4803	4914
Lime-Viola Top 4914	4914	4930T.D. 4930

CASING RECORD
 13" O.D. 279'
 7" O.D. 4530'