

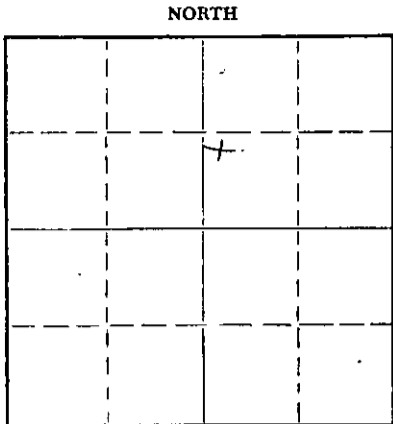
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Harper County, Sec. 4 Twp. 33 Rge. 7 (E) (W)

Location as "NE/CNW/SW" or footage from lines NW SW NE
Lease Owner Rowland L. Pelt & Co. c/o L. F. Hood
Lease Name RR #2 - Henness Well No. 1
Office Address RR #2, Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 19
Application for plugging filed March 21, 1959 19
Application for plugging approved April 9, 1959 19
Plugging commenced May 3, 1959 19
Plugging completed May 8, 1959 19
Reason for abandonment of well or producing formation dry



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Fred Hampell
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4887 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole back with sand to 4830' mixed and run 5 sacks cement with dump bailer
Set rock bridge 220' mixed and run 20 sacks cement with dump bailer
mudded hole to 40' set 10' rock bridge, dumped 10 sacks cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
7-9-59
JUL 9 1959

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc.
Address Box 364, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Roy L. Myers
Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8 day of July, 19 59

My commission expires December 18, 1962 Notary Public.

PLUGGING
FILE SEC. 4, T. 33, R. 7W
BOOK PAGE 22 LINE 32

Henness #1 Elev. 1372 DF

Harper Co - 1364 E.L.

490 ft. - 330 E of S.W. corner of N.E qtr. Sec. 4-33

235' 8 5/8 casing

190 Stn. Cement 2% CC, circulated

Begin 11-17-55

Set surface 11-18-55

Set 5 1/2" casing 12-7-55

K.B. monument

Steps - Red beds 135 - road 3258 - Elgin 3054

Hobbs 3272 - Douglas 3384 - Lansing 3611

Stalnaker 3626 - K.C. 3905 - Base of K.C. 4300 -

Miss 4451

Simpson 4848

Seminole West. miss 4446

DST #1 4450-4475' open 1 hr. 20 min station -

Rec. 45' rotary mud no water

BHP 810 - FF 30 - IF 30 - Hydro 2300#

DST #2 4485-4515' open 1 hr. 20 min station -

Rec 75' rotary mud no water with specks of oil -

BHP 375# - FF 43 - IF 15 - Hydro 2300#

DST #3 4859-4867 open 1 hr. 20 min station -

gas 30 min. Rec. 180' good clean oil 60' oily mud.

BHP 1910

Roskin was sit at 4860'

Dull. times 4859-9-8-5-4-6-6-7-6-3-4-4-3-5-5-5

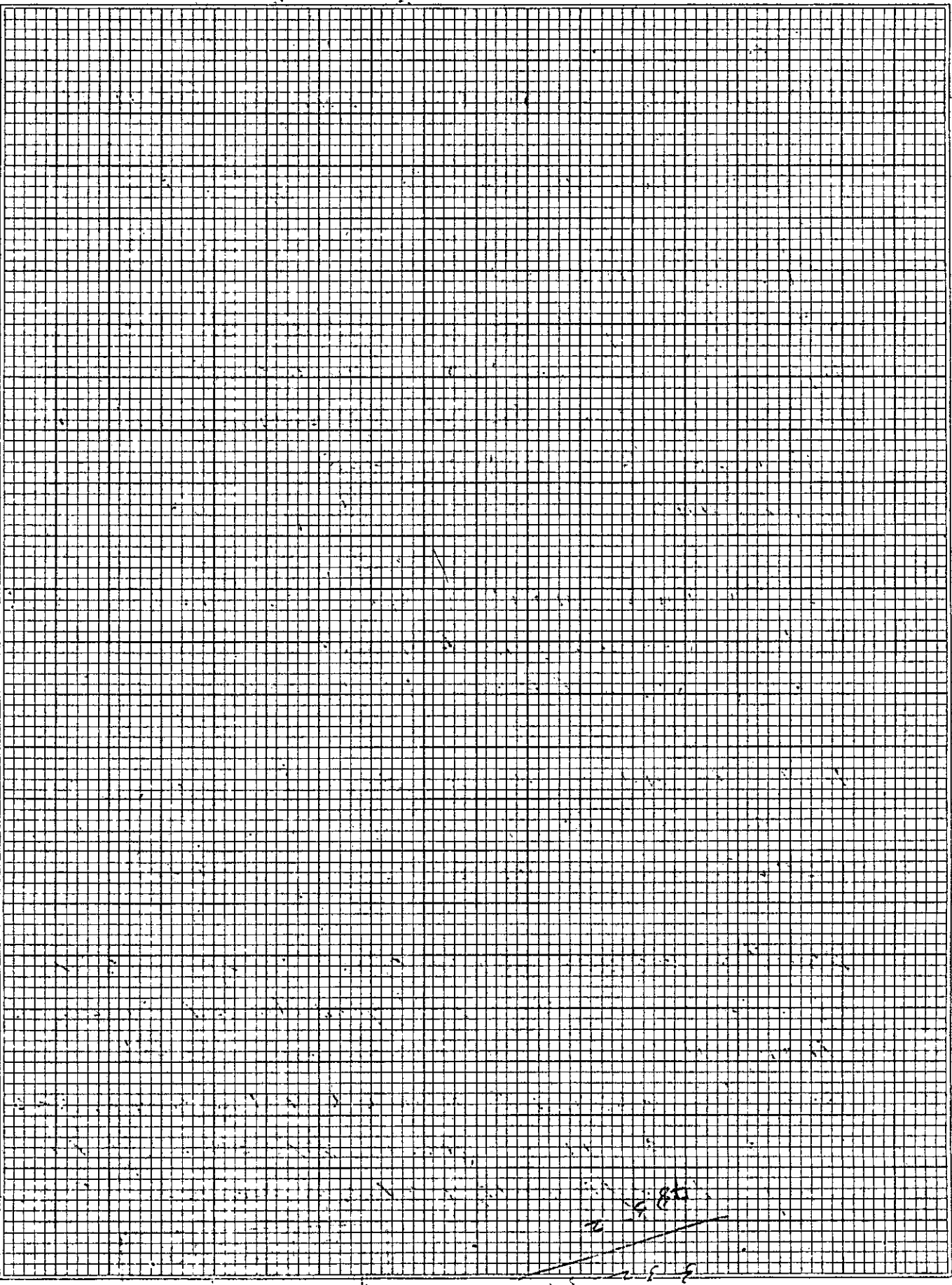
3-3-3-11 - possible the 3 min just inner water

perf. top 3 ft with 6 shots per Lane wells ft. 2 fulllets

PLUGGING
FILE SEC. 4 T 33 R 7W
BOOK PAGE 28 LINE 32

RECEIVED
 STATE OFFICE
 MAR 25 1957
 CONSERVATION DIVISION
 Wichita, Kansas

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Perforated at 28-87-
Sub. Hammers # $\frac{3.50}{32.37}$

Perforation 4848' top
from braker head

To top float 4872.5'
from braker head.

Set packer 4820'

28' above perforation

52' above float.

4820 measurement from
5 1/2" shut valve

Packer measures 41" - 4820 is top

4904-4909

59-44

DST #4 4868-4880 open to bottom 20 min
 Rec 810 salt water no oil -
 BHP. 1955 - FF. 505 - IF. 45

DST #5 4913-4918 open 1 1/2 hrs. Shut in 20 min
 Rec. 3898' salt water no oil -
 BHP 2010 FF 1870 IF 160 Hydro. 2550 -
 Run lone wells Gamma + neutron logs
 Detail from 3000 to T.D.

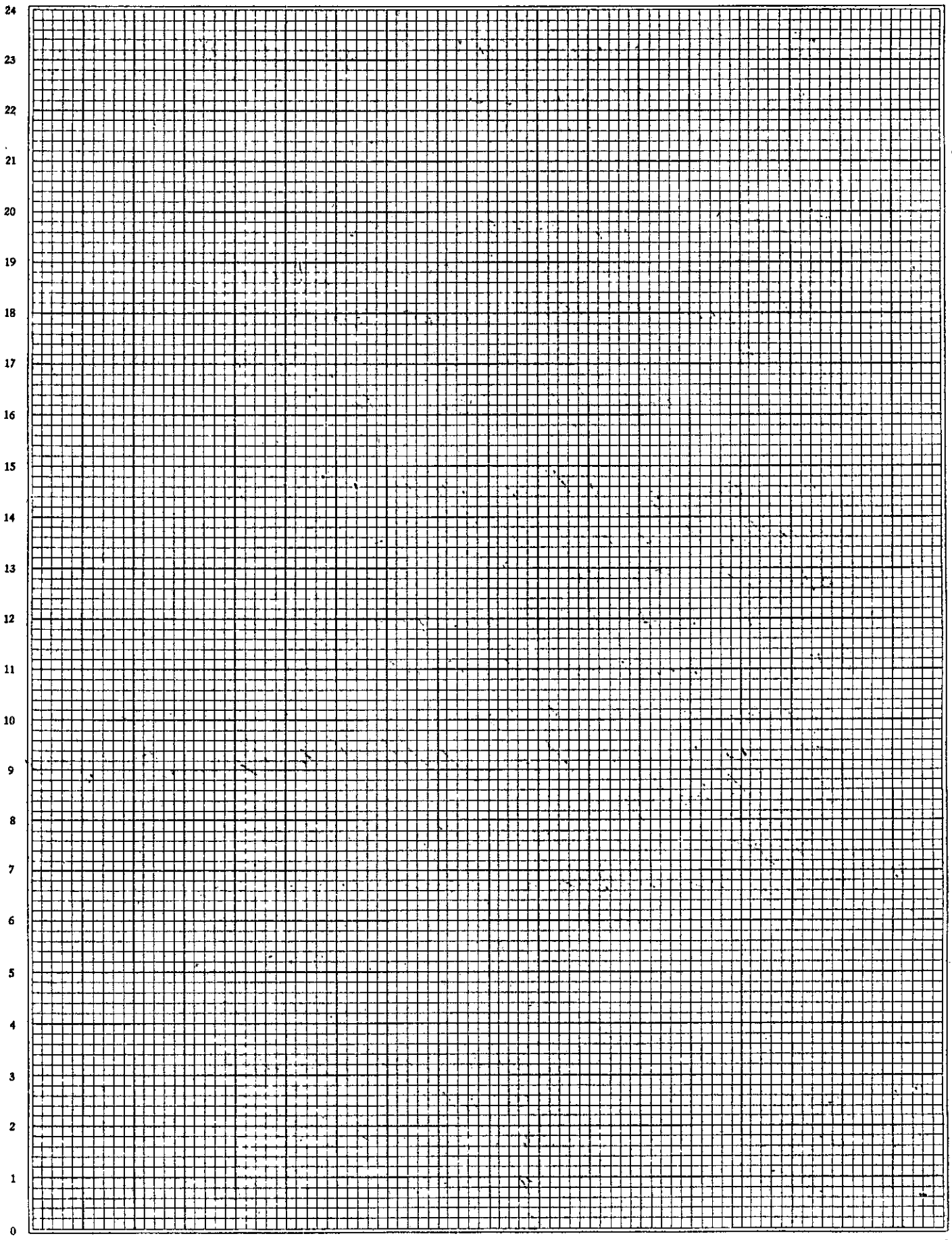
5 1/2" casing set at 4918. K.B. measurements
 Braden head 10.80 below K.B.
 Shaft. 34.70'
 Braden head to TD 4907-20

Braden head to top float 4872-50
 Braden head to top zone to be prepared 4848-20
 24.30' from top of float to top of zone prepared
 long logs -
 Top of cement 4390'

#1	Casing collar above float	4840-66
#2	" " " "	4808-08
#3	" " " "	4777-17
#4	" " " "	4746-26

Centralia Spacing from Braden head

#1	4902'	5-4689'
#2	4869'	6-4514'
#3	4856'	7-4464'
#4	4824'	8-4414'



Scratches

1	4904	14	4512
2	4894	15	4504
3	4888	16	4496
4	4880	17	4488
5	4872	18	4480
6	4864	19	4472
7	4856	20	4464
8	4848	21	4456
9	4840	22	4448
10	4832	23	4440
11	4824	24	4432
12	4816	25	4424
13	4808	26	4416

perforated 12-10-55 -

allowable for Dec. 814 barrels -

First oil to enter tanks 7:30 AM - 12-15-55 -

flowing through $\frac{3}{64}$ choke - tanks full 12-19-55 3pm -
400 barrels -

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