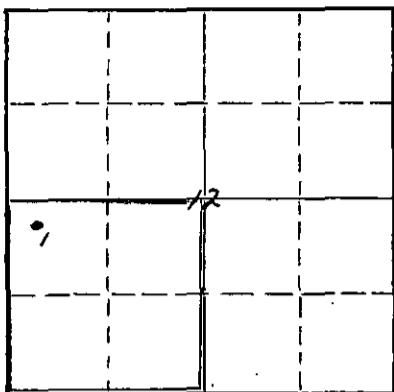


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Harper County, Sec. 12 Twp. 33S Rge. 3 (E) 8 (W)

Location as "NE/CNW/SW" or footage from lines NW/4 NW/4 SW/4
Lease Owner Skelly Oil Company
Lease Name Alfred Miller Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 3, 19 55
Application for plugging filed December 5, 19 55
Application for plugging approved December 6, 19 55
Plugging commenced December 5, 19 55
Plugging completed December 6, 19 55
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5004 1/2 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Misener Sand	Dry	4902'	4910'	8-5/8"	308'0"	None
Simpson Sand	Dry	4985'	5004 1/2'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

40 sacks of cement 5004 1/2' to 4874'
Mud laden fluid 4874' to 300'
Wood plug 300'
20 sacks of cement 300' to 240'
Mud laden fluid 240' to 30'
10 sacks of cement 30' to 6'
Surface soil 6' to 0'

RECORDED
STATE CORP. COM. DIV.
12-15-55

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Chas Hulme Drilling Contr.
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

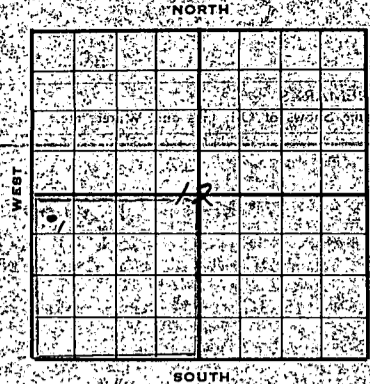
(Signature) _____
Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 14th day of December, 19 55

My commission expires April 7, 1959 _____ Notary Public.

PLUGGING
FILE SEC 21 T 33 R 8W
BOOK PAGE 31 LINE 36

SKELLY OIL COMPANY



Well Record

Lease Name and No. Alford Hillier Well No. 1 Elev. 1378'
 Lease Description 1/4 Section 18-37-22
Barber County, Kansas (160 Acres)
 Location made October 10, 1955 by L. D. Morris
330 feet from North line 76 feet from East line
130 feet from South line 60 feet from West line of Sec. 18

Work com'd 11/12 1955 Rig com'd 11/12 1955 Drig com'd 11/13 1955 Drig com'd 12/3 1955
 Rig Contractor Chas. Hulse Drilling Co., Inc.
 Drilling Contractor Chas. Hulse Drilling Contr., Great Bend, Kansas

Rotary Drilling from 0' to 5000' Cable Tool Drilling from 0' to 0'
 Commenced Producing 1955 Initial Prod. before shot or acid 0 Bbls.
 Initial Prod. after shot or acid 0 Bbls.
 Dry Gas Well Press. 0 Volume 0 Cu. ft.
 Casing Head Gas Pressure 0 Volume 0 Cu. ft.
 Braden Head (0) Gas Pressure 0 Volume 0 Cu. ft.
 Braden Head (0) Gas Pressure 0 Volume 0 Cu. ft.

PRODUCING FORMATION 1852' Top Bottom TOTAL DEPTH 5000'
 (Name)

CASING RECORD

Casing Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	32	20	215'				6	508	0	Linco	A	250	Holliburton

Liner Set at 0' Length 0' Perforated at 0'
 Liner Set at 0' Length 0' Perforated at 0'
 Packer Set at 0' Size and Kind 0
 Packer Set at 0' Size and Kind 0

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Gals. Shot	Qts.	Gals. Shot	Qts.	Gals. Shot	Qts.	Gals. Shot	Qts.

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
1852' LIME	1852'	1852'					
1852' LIME	1852'	1852'					
1852' LIME	1852'	1852'					
1852' LIME	1852'	1852'					
1852' LIME	1852'	1852'					
1852' LIME	1852'	1852'					
1852' LIME	1852'	1852'					

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details
2nd					" " " " " "
3rd					" " " " " "
4th					" " " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details
2nd						" " " " " "
3rd						" " " " " "
4th						" " " " " "

PLUGGING
 WAS SET 21 T 33 R 8W
 NEXT WAS 21 LINE 36

(See Reverse for Record of Formation)

