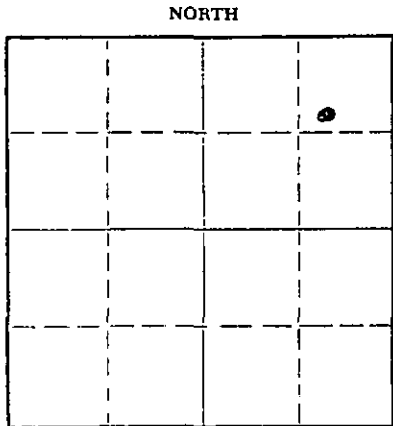


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

HARPER County. Sec. 11 Twp. 33S Rge. 8 (E) X (W)

Location as "NE/CNW/SW" or footage from lines NE/4  
Lease Owner L. SILVER & SONS - Wichita, Kansas  
Lease Name MILLER Well No. 1  
Office Address 826 E. Central  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 11-1955 ~~XXXX~~  
Application for plugging filed yes 19  
Application for plugging approved yes 19  
Plugging commenced 1-27 19 62  
Plugging completed 1-30 19 62  
Reason for abandonment of well or producing formation non-productive - depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Hampel  
Producing formation MISENER SAND Depth to top 4904 Bottom 4911 Total Depth of Well \_\_\_\_\_ Feet  
PB 5000'  
RTD: 5147'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi	water	4503'	4532'	10-3/4"	222'	none
Simpson		4890'	4900'	5 1/2" OD	5147'	3727'
Misener		4901'	4911'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Measured in to total depth: Plug at 5000'.

Sanded back to 4875' and dumped 5 sacks cement.

Worked & shot 5 1/2" casing free at 3727'. Built rack & slide. Pulled & layed down casing.

Bailed hole down. Mudded up to 200' and set 10' rock bridge. Dumped 25 sacks cement. Mudded up to 40' and set 10' rock bridge. Capped the well with 15 sacks cement.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 20 1962

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address P. O. Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
Great Bend, Kansas  
(Address)

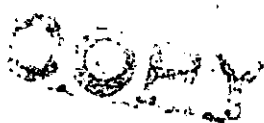
SUBSCRIBED AND SWORN TO before me this 15<sup>th</sup> day of February, 19 62

My commission expires Dec 8<sup>th</sup> 1963  
Rayann Jenkins Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

303 East Murdock,

Wichita Kansas



AURORA GASOLINE CO. &  
 Company: GRAYBOL OIL CORPORATION  
 Farm: Lloyd Miller No. 1

SEC. 11 T. 33 R. 8W  
 SE SE NE

Total Depth. 5147

Comm. 9-13-55

Comp. 11-9-55

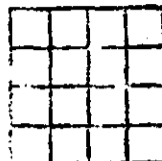
Shot or Treated.

Contractor: Graybol Oil Corporation

Resum. 12-17-55

County: Harper

KANSAS



CASING:  
 10 3/4 222' w/ 175 sx cmt.  
 5 1/2 5146' w/ 250 sx cmt.

Elevation. 1377 DF

Production. 427 BOPD

Figures indicate Bottom of Formations.

surface	312	Marmaton	4170
red bed & gravel	525	Ft. Scott	4313
shale & lime streaks	805	Cherokee	4412
shale & lime	1275	Mississippian	4502
lime & chert	1425	Kinderhook	4805
Hard lime & sandy lime	1540	Misener	4890
shale & sandy lime	1650	Viola	4910
lime	1739	Simpson dolomite	4940
lime & shale	1860	Simpson sand	4984
shale & sandy lime	1960	Arbuckle	5112
lime & shale	2168		
shale & sandy lime	2280	DST #1: 4100-20, open 30 min. rec.	
shale	2317	6' drlg. mud, BHP 0#	
lime & shale	2910		
shale	3108	DST #2: 4504-10, open 2 hrs. gas in	
lime & limey shale	3129	19 min. gauge 34 MCF, rec. 10' drl.	
sandy shale	3232	mud, BHP 0#/20 min.	
sand & shale	3348		
lime	3422	DST #3: 4893-4901, open 30 min. gas	
sandy shale	3463	to surf. 5 1/2 min. oil in 15 min.	
lime & shale	3639	est. 6 BOPH & 1/2 to 3/4 million cu'	
shale	3700	rec. 2610' gassy oil, IFP 1240#,	
sand & shale	3815	FFP 1440#, BHP 1700#/20 min.	
sand, lime & shale	3864		
shale	3919	DST #4: 4901-11, open 42 min. gas	
shale & lime	4005	to surf. 6 min. oil 16 min. est.	
lime	4190	6 BOPH & 1/4 to 1/2 million cu', rec.	
shale & lime	4230	displaced by reversing circulation,	
lime & shaley lime	4267	IFP 675#, FFP 1185#, BHP 1635#/30	
lime & shale	4370	min.	
lime	4416		
lime & shale	4490		
shale	4503		
Mississippi chat	4510		
lime	4535		
cherty lime	4577		
lime	4657		
cherty lime	4742		
lime	4799		
shale	4854		
shale & lime	4893		
shale & sand	4901		
cored: sand, lime & chert	4926		
sand	4950		
sand & lime	4965		
lime	4996		
hard sand	5021		
sand	5034		
sandy lime	5085		
sand	5112		
lime	5147		
Total Depth			

TOPS:

Douglas shale	3440
Douglas sand	3686
Kansas City	3962