

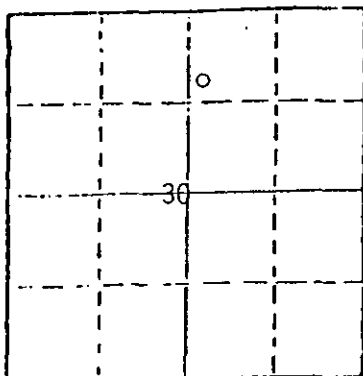
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Harper County, Sec. 30 Twp. 34S Rge. 6 N/W  
Location as "NE/CNWSW" or footage from lines

SW $\frac{1}{2}$ NW $\frac{1}{2}$ NE $\frac{1}{2}$   
Lease Owner HOLT OIL & GAS CORPORATION  
Lease Name Robert J. Denton Well No. 1  
Office Address 8150 N. Central Exp., #1255, Dallas, TX 75206  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole



Locate well correctly on above  
Section Plot

Date Well completed May 22, 1981  
Application for plugging filed May 21, 1981  
Application for plugging approved May 21, 1981  
Plugging commenced 8:30 AM on May 22, 1981  
Plugging completed 3:15 PM on May 22, 1981  
Reason for abandonment of well or producing formation  
Simpson formation has no commercial possibilities.  
If a producing well is abandoned, date of last production  
n/a 1981

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Carl Barnett  
Producing formation Simpson Depth to top 5180 Bottom 5270 Total Depth of Well 5303  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Simpson Dolomite	- -	5180	5260	8-5/8	240	none
Simpson Sand	- -	5260	5290			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from 5303 feet to  
300' surface feet for each plug set.

- (1) At 300' placed 35-sacks (cement) plug.  
(This plug reached 40' above 8-5/8" casing shoe at 240')
- (2) At surface placed a 10-sack (cement plug).  
(Cement was at surface/ground elevation)
- (3) Placed a 3-sack plug in the Rat-Hole

Plugging was completed at 3:15 PM (5/22/81).

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ramco Drilling Corp./Andover, KS and  
Halliburton Services/Pratt, KS

STATE OF TEXAS COUNTY OF DALLAS, ss.  
R. T. DICKSON (~~employee of owner~~) or (owner or operator  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
8150 N. Central Exp., #1255, Dallas, TX 75206  
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of June, 1981.

[Signature]  
Notary Public.

My commission expires July 14, 1984

RECEIVED  
STATE CORPORATION COMMISSION

JUN - 4 1981

CONSERVATION DIVISION  
Wichita, Kansas

COMPANY HOLT OIL & GAS CORP.

WELL DENTON #1

FIELD MILD CAT

COUNTY HARPER STATE KANSAS

LOCATION SW-NW-NE  
API SERIAL NO. SEC 50 TWP 34S RANGE 6W

Other Services: FDC-GR-CNL

Permanent Datum: GROUND LEVEL, Elev.: 1333  
Log Measured From KB 9 Ft. Above Perm. Datum  
Drilling Measured From KB

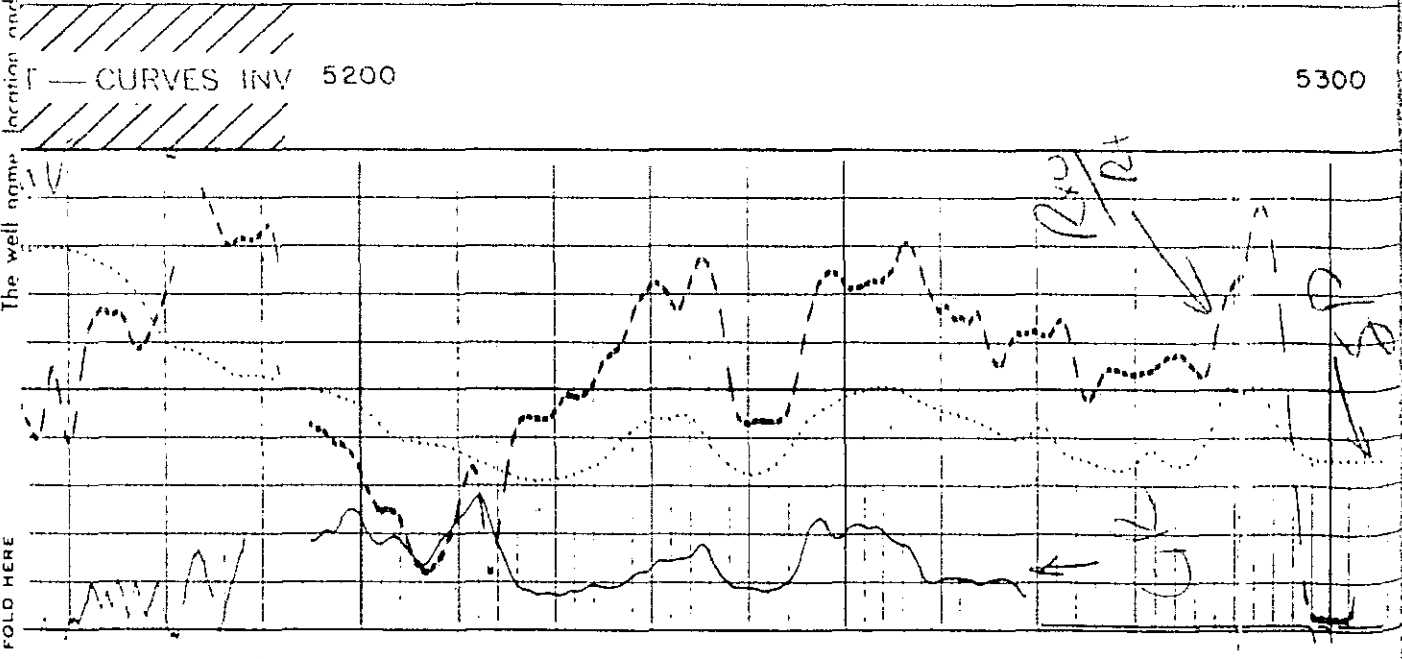
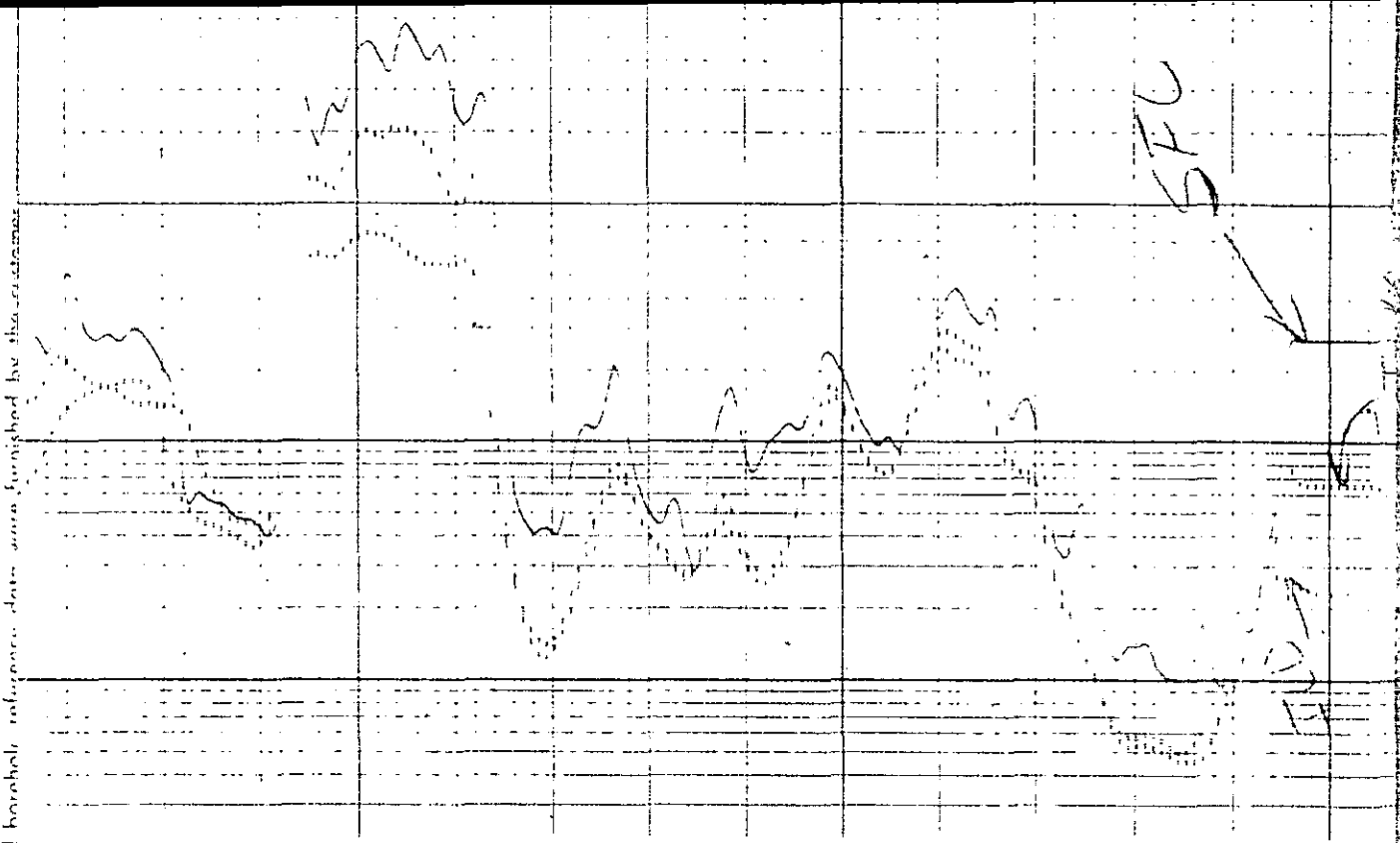
Elev.: K.B. 1342  
D.F. 1340  
1333

RECEIVED

Date	<u>5-22-81</u>		
Run No.	<u>one</u>		
Depth-Driller	<u>5300</u>		
Depth-Logger	<u>5303</u>		
Btm. Log Interval	<u>5303</u>		
Top Log Interval	<u>3700</u>		
Casing-Driller	<u>8 5/8 @ 240</u>	@	@
Casing-Logger	<u>280</u>		
Bit Size	<u>7 1/8</u>		
Type Fluid in Hole	<u>CASCADE (Blyover)</u>		
Dens.	<u>9.3</u>	<u>40</u>	
Visc.			
pH	<u>9.5</u>	<u>14.8ml</u>	
Fluid Loss			
Source of Sample	<u>circulated</u>		
Rm @ Meas. Temp.	<u>.523 @ 74 °F</u>	<u>.328 @ 118 °F</u>	@ °F
Rmf @ Meas. Temp.	<u>.384 @ 72 °F</u>	<u>.234 @ 118 °F</u>	@ °F
Rmc @ Meas. Temp.	<u>.516 @ 68 °F</u>	<u>.297 @ 118 °F</u>	@ °F
Source: Rmf   Rmc	<u>m   m</u>		
Rm @ BHT	<u>.328 @ 118 °F</u>	@ °F	@ °F
TIME	Circulation Stopped <u>23:00</u>		
	Logger on Bottom <u>02:30</u>		
Max. Rec. Temp.	<u>118 °F</u>	°F	°F
Equip.   Location	<u>7747   Wichita</u>		
Recorded By	<u>BAUER</u>	<u>SMITH</u>	
Witnessed By	<u>R. PLANALP</u>	<u>S. FLANAGAN</u>	

STATE CORPORATION COMMISSION  
JUN - 4 1981  
CONSERVATION DIVISION  
Wichita, Kansas

The well name location and borehole reference data were furnished by the operator



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