

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Harper County, Sec. 20 Twp. 34S Rge. (E) 6 (W)

Location as "NE/CNW&SW&" or footage from lines SW SW SE

Lease Owner Aurora Gasoline Company etal

Lease Name Barrett Well No. 1

Office Address 1107 Union Nat'l Bank Bldg., Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed March 7 19 57

Application for plugging filed March 11 19 57

Application for plugging approved March 11 19 57

Plugging commenced March 7 19 57

Plugging completed March 7 19 57

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production None 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation None Depth to top Bottom Total Depth of Well 5270' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	258'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy rotary mud.
Set plug at 250' with 1/2 sack
hulls and 25 sacks cement. Set
plug at 35' with 1/2 sack of hulls
and filled to surface with 10 sacks
cement.

RECEIVED
STATE CORP. COM. 3-15-57
MAK 15
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Grayhol Oil Corporation
Address 425 National Bank of Tulsa Building, Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss. A. N. Ward (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

425 Nat'l Bank of Tulsa Bldg., Tulsa, Okla. (Address)

SUBSCRIBED AND SWORN TO before me this 12th day of March, 19 57

My commission expires July 21, 1958

Mildred J. Barton Notary Public.

PLUGGING
FILE SEC. 20 T 34 R 6W
BOOK PAGE 146 LINE 45

Aurora Gasoline Company Et Al.

Harper County, Kansas

Barrett No. 1 SW SW SE

Sec. 20, Twp. 34-S, Rge. 6-N

Contractor: Graybol Oil Corporation (Rig No. 3)

Elev: 1305 D.F., 1308 R.B., 1300 G.L.

Drilling Commenced: 2-6-57, Drilling Completed: 3-7-57

Dry Hole

Casing Record

258' 10 3/4" surface casing cemented with 175 sacks.

Strata	Depth	FORMATION TOPS:	
Surface	0 - 187	Heebner	3289'
Shale and Red Rock	187 - 660	Toronto	3312'
Red bed, shale, and lime shells	660 - 1190	Douglas	3332'
Shale and lime	1190 - 1500	Stalnaker	3669'
Lime and shale	1500 - 1615	Kansas City	3964'
Shale and lime	1615 - 1719	Base Kansas City	4212'
Lime and shale	1719 - 1815	Marmaton	4288'
Shale and lime	1815 - 1905	Cherokee	4424'
Lime and shale	1905 - 2008	Mississippi	4634'
Shale	2008 - 2214	Kinderhook Lime	5003'
Shale and lime	2214 - 2385	Chattanooga Shale	5104'
Lime and shale	2385 - 2863	Misener Zone	5119'
Shale and lime	2863 - 3020	Viola	5129'
Lime and shale	3020 - 3118	Simpson Dolomite	5150'
Lime	3118 - 3261	Simpson sand	5181'
Lime and shale	3261 - 3318	Simpson Shale	5252'
Lime	3318 - 3379		
Lime and shale	3379 - 3418		
Lime	3418 - 3476		
Lime and shale	3476 - 3527		
Lime	3527 - 3674		
Sand	3674 - 3693		
Sand and shale	3693 - 3760		
Shale and lime	3760 - 3810		
Lime	3810 - 3837		
Shale	3837 - 3903		
Shale and lime	3903 - 3990		
Lime	3990 - 4229		
Shale and lime	4229 - 4252		
Lime and shale	4252 - 4430		
Shale and lime	4430 - 4461		
Lime and shale	4461 - 4651		
Lime	4651 - 4678		
Lime and cherty lime	4678 - 4718		
Lime and chert	4718 - 4748		
Lime	4748 - 4853		
Lime, cherty	4853 - 4868		
Lime	4868 - 4943		
Lime and chert	4943 - 4954		
Lime	4954 - 5019		
Shale	5019 - 5087		
Lime and chert	5087 - 5104		
Shale	5104 - 5130		
Lime	5130 - 5147		
Dolomite	5147 - 5172		
Sand	5172 - 5270		

T. D. 5270'

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STATE OF KANSAS
 DEPARTMENT OF REVENUE
 MAR 15 1957
 COMMISSIONER OF REVENUE
 WICHITA, KANSAS

DRILL-STEM TESTS:

- No. 1, 3672 to 3693, Recovered 63' mud. B. H. P. 1061# shut-in 15 minutes.
- No. 2, 4643 to 4675, open 1½ hrs. Recovered 90' gas and 90' very lightly oil-cut mud. B. H. P. 445# shut-in 20 minutes.
- No. 3, 5160 to 5174, open 1½ hrs. Recovered 60' watery mud with scum of oil and 60' muddy water. B. H. P. 2235# shut-in for 20 minutes.
- No. 4, 5178 to 5190, open ½ hour. Recovered 16' rotary mud B. H. P. 0# Shut-in 20 minutes.

I, hereby, certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

GRAYBOL OIL CORPORATION

By: Jack Cole
Geologist

State of Oklahoma, County of Tulsa, ss.

Subscribed and sworn to, before me this 12th day of March, 1957,

Mildred J. Garton
Notary Public

My commission expires July 21, 1958.

