

WELL PLUGGING RECORD

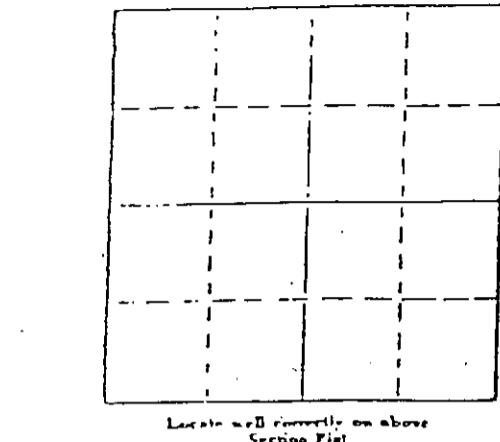
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Barber County, Sec. 6 Twp. 30 Rge. 12W  
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines  
C/N/2/SE/4

Lease Owner Rupe Oil Co., Inc.  
Lease Name Shaw Farms Well No. #1  
Office Address Box 2273 - Wichita, Ks. 67201  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Gas

Date Well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced December 19, 1981 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed December 28, 1981 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation  
Depleted

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Name of Conservation Agent who supervised plugging of this well Maurice V. Leslie  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well  
Show depth and thickness of all water, oil and gas formations. 3035'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	286'	NONE
				4 1/2"	2875'	2139.91'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped sand to 2750' and four (4) sacks cement.  
Shot pipe @ 2140'.  
Pulled sixty-one (61) joints of 4 1/2" casing.  
Squeezed well with fifteen (15) sacks gel, six (6) sacks hulls, ten (10) sacks gel, one hundred fifty (150) sacks 50/50 pozmix cement, with 2% added gel and 3% calcium chloride.

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 11 1982  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.

STATE OF KANSAS COUNTY OF BARTON, ss.  
James W. Rockhold (employee of owner) or (owner or operator)  
the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold  
James W. Rockhold - Box 698 - Great Bend, Ks. 67530  
(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of Jan, 1982

Notary Public.



commission expires

IMPORTANT

Kans. Geol. Survey to plant samples on this well.

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 007 - 21,073  
County Number

Operator  
Rupe Oil Co., Inc.

Address  
P. O. Box 2273, Wichita, Kansas 67201

Well No. #1 Lease Name Shaw Farms

Footage Location  
660 feet from (N) line 1320 feet from (E) line

Principal Contractor Red Tiger Drilling Co. Geologist William G. Clement

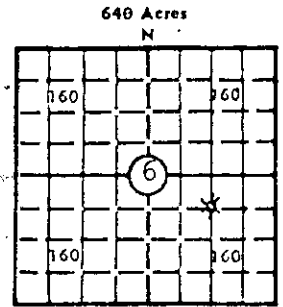
Spud Date 1-28-81 Date Completed 4-30-81 Total Depth 3035 P.B.T.D. 2848

Directional Deviation None Oil and/or Gas Purchaser

S. 6 T. 30 R. 12 W

Loc. N2 SE

County Barber



Elev.: Gr. 1846

DF KB 1851

Top of Cement - 2210' CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20	286	Common	225	2% Gel & 3% Ca
Production	7-7/8"	4 1/2"	10.5	287.5	50-50 Pozmix	150	18% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	-	2788-90
Size 2-1/16"	Setting depth 2787	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized w/11 bbls. 15% MCA & 30,000 SCF N2	2788-90

INITIAL PRODUCTION					
Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
	Flowing				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	all ratio	
	bbls.	100	MCF 50	bbls.	
Disposition of gas (vented, used on lease or sold)	Producing interval (s)			CONSERVATION DIVISION CFPB Wichita, Kansas	
SIGW	2788-90				

RECEIVED STATE CORPORATION COMMISSION 11-30-81

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

JAN 14 1981

Operator  
RUPE OIL COMPANY, INC.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Gas

Well No. 1 Lease Name Shaw Farms

S 6 T 30 R 12 <sup>\*</sup>  
W

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 - 2764-99 - 30-45-125-75 GTS in 8", Gauged 44 MCF increased to 71 MCF in 30". 2nd Opening gauged 109 MCF increased to 116 MCF in 5"; Gradually decreased to 65 MCF &amp; Stabilized for 1 hr. Rec. 90' Gas cut watery mud &amp; 1075' gas cut salt water. ISIP 1008#; IFP 82-173#; FFP 136-355#; FSIP 981#.</p> <p>Electric Logs: GR-N, Guard &amp; Caliper</p> <p>RTD 3035 LTD 3037</p>			Indian Cave Wabaunsee Tarkio	2773 2828 2973

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

RUPE OIL COMPANY, INC.

*William G. Clement*  
Signature

William G. Clement, Petroleum Geologist  
Title

November 17, 1981.  
Date