## STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Give All Information Completely		1_	•		7 M	000 D 7	o 27 Au			
Make Required Affidavit		arber			1 Twp	<del></del>	2 <b>X/W</b>			
Mail or Deliver Report to Conservation Division	Locat10	n as NE/			ge from li	nes				
State Corporation Comm.	Tossa	NE SW NE Lease Owner Anadarko Production Company								
245 North Water	Lease N		KNOP "		company wa	ell No.	<u> </u>			
Wichita, KS 67202			<del></del>				<u> </u>			
70.21	Changet	Address P	O. Bo	x 351, Libe	eral, Kansa	as 67901	<del></del>			
	Charact	er or wer	, -		Dil, Gas on	. pry note	<i>'</i>			
				y Hole		5 05				
<del> </del> <del> </del>		11 comple				5-27	1979			
1 1 1		tion for			verbal	6-10	1979			
	• •			g approved	Verbar	5 <del>-</del> 27 5-27	1979			
		g commenc		<del></del>	<del></del>	5-27	1979			
		g complet		of woll or	wodued no	<del></del>				
	Reason .	ior aband	Dry	or well or	· producing	; TOPMACTO	11			
	If a nw	oducing w		ahandoned	date of ]	last produ	ction			
	II a pr	ouncring w	G11 13	abandoneu,	date of 1	tabe produ	19			
	Vas ner	mission o	htained	from the	Conservati	on Divisi				
Locate well correctly on above Section Plat				ing was co		yes	··· ··			
Name of Conservation Agent who sup						····				
Producing formation		th to top		ottom	Total Der	th of Wel	13000'			
Show depth and thickness of all wa		-	<del></del>			,,,,,	- <u>5000</u>			
	,			•						
OIL, GAS OR WATER RECORDS				•	(	ASING REC	ORD			
COUNTY OF CO.	NUCENT I	EPOM	TO	STZE		, PULLED (	<del></del>			
FORMATION CO	NTENT	. FROM	TO	SIZE 8-5/8"	PUT IN 450'					
Sulface		,	<u> </u>	10-3/8	450	-0-				
		<del></del>	<del> </del>	<del> </del>	<del> </del>					
			<del> </del>	<del></del>						
			<del> </del>	<del> </del>		<del> </del>				
was placed and the method or method plugs were used, state the character feet for each plug sometimes by spotted 60 sxs cmt 420', pump holemat in rathole.	ter of sa	me and de	pth pla	ced, from_		feet	to			
cmc in factore.			<del></del>	·			<del></del>			
·							<del></del>			
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				STATE	ECE	<del></del>				
				ეე	RPORATIONE	<u> </u>				
(If additional desconage of Plugging Contractor Bra	cription	is necess	ary, us	e BACK of,	this sheet	Mico.				
Name of Plugging Contractor Bra	andt Drill	ling Compa	ıny		. 7 . 7 4 ~ -					
				COMO	<del>2 1979</del>					
				Win	ATION -	<del></del>				
TATE OF KANSAS	COUNT	ry of	SEW	IARD "Chil	A710N DIVISION	ss.				
Paul Campbell			(emplo	vee of own	ner) or (or	WDGAY YOAY YOA	versature)			
of the above-described well, being	first du	ly sworn								
he facts, statements, and matters										
s filed and that the same are tru			he/lp n		1					
	(Sign	ature)	aut	Count	hell					
	ī	<u> </u>	O. Box			67901				
SUBSCRIBED AND SHORN TO befor	e me this	· _// !!	day	. / 1	Address)	, 19	79			
BEVERLY J. WILLIAMS Seward County, Kansas			Z	00	20,0	Penin				
fy commission expires 1) Out on the	and All.	.62.	- rul	J J	No	tary Publi	c.			
y commission expires fue mu	w. 91, 19	102								
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			$\circ$		KA	NSAS		(	$\circ$				
	WELL COMPLETION REPORT AND DRILLER'S LOG ST30SR.									30S <sub>R.</sub> 12 W			
$\neg$	API No. 15 —	007	_	20 , T	738				L	oc. <u>NE</u> S	SW NE		
겍	Constan	County		Nu	mber				<b>⊣</b> ,	ounty <u>Bark</u>	oer_		
1	Operator Anadarko Production Company N												
Address													
ı	P. O. Box 351,	Liberal, K		160	60								
	1 KNOP "A"  Footage Lecation										┝╬┽┽┼┪		
		1650 feet from (N) XXX line 1650 feet from (E) (XXX line											
	Principal Contractor Brandt Drilling	. Co. Inc		Geol	ogist					160			
	Spud Date	Date Completed		Total	Depth	P.B.T.D.					well correctly		
$\supset$	5/20/79	5/26/79			3000'				E	lev.: Gr	1840		
ا	Directional Deviation			Oil a	nd/or Gas Purc	haser				1842	KB1844		
	3/4 deg @ 2810'												
ı	CASING RECORD												
)	Report of all string	js set — surface,	interm	ediate,	production, et	c.					-		
	Purpose of string	Size hole drilled	Size co	osing set Q.D.) Weight lbs/ft. Se		Setting depth	etting depth Type cement		ent	Sacks	Type and percent additives		
					· · · · · · · · · · · · · · · · · · ·								
	Surface	12-1/4"	8-5	/8"	24#	442'		common		250	3% CaCl		
				i									
			<u> </u>	<u>.</u>				•					
)											_		
			•										
		LINER RECORD PER								FORATION RECORD			
					ment	Shots	Shots per ft.			& type	Depth interval		
	300,000						,		3,20	· · · / / ·			
		TUBING RECO	RD				-						
$\neg$	Size	Setting depth		Packer s	et at								
ᆀ		20,000		rucker i									
		A	CID,	FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECO	RD		·		
	Amount and kind of material used									Depth interval freated			
٦				-							<del></del> -		
7	<u> </u>	· · · · · · · · · · · · · · · · · · ·								<u> </u>			
										STATE CORP. CELVA			
										GORPORATION ED			
	INITIAL PRODUCTION									STATE GORPORATION GUMMISSION			
	Date of first production	te of first production Producing method (flowing, pumping, gas lift, etc.)											
	Ory Hole												
	RATE OF PRODUCTION PER 24 HOURS	Oil		£4.1	Gas			Water		120.5	CEPB CEPB		
ار	Disposition of gas (vented	, used on lease or :	iold)	ЬЬ	<u> </u>		MCF	Produc	ing interval	DDIs.	СРРВ		
<b>ノ</b>													

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.