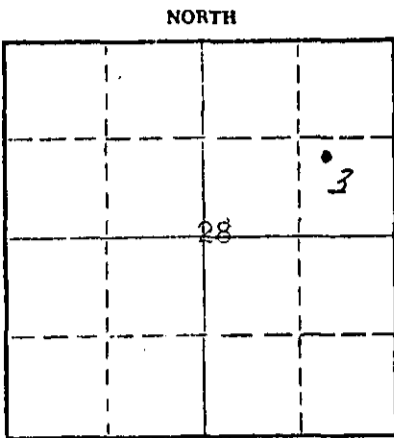


STATE OF KANSAS
STATE CORPORATION COMMISSION

15-051-011673-0000
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Ellis County, Sec. 28 Twp. 11S Rge. (E) 19 (W)
Location as "NE/CNW'SW" or footage from lines NW/4 SE/4 NE/4
Lease Owner Skelly Oil Company
Lease Name G. R. Solomon Well No. 3
Office Address P. O. Box 649, McCook, Nebr. 69001
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 26, 1951
Application for plugging filed April 17, 1967
Application for plugging approved April 19, 1967
Plugging commenced May 29, 1967
Plugging completed May 29, 1967
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production May 22, 1967
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey
Producing formation Topeka Lime Depth to top 2976' Bottom Total Depth of Well 3507 Feet
Show depth and thickness of all water, oil and gas formations. PB 2983'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Topeka Lime	Oil	2976'	2981'	8-5/8"	255'0"	None
Arbuckle Lime	Oil	3504'	3507'	4-1/2"	3537'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

5 sacks of cement 2983' to 2933'
Mud 2933' to 300'
30 sacks of cement 300' to Base of cellar
Surface soil Cellar to Surface

RECEIVED
STATE CORPORATION COMMISSION

JUN 13 1967

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co., Inc.
Address P. O. Box 364, Great Bend, Kansas 67530

STATE OF Nebraska, COUNTY OF Red Willow, ss.
Charles R. Davis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Charles R. Davis
P. O. Box 649, McCook, Nebr. 69001
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of June, 1967

C. C. Lindsey
Notary Public.

COMMISSION EXPIRES JUNE 13, 1969

My commission expires

See

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE O. R. Solomon WELL NO. 3 DISTRICT Western Kansas
 SEC. 28 T. 11S R. 19W COUNTY Ellis Exp.
 SURVEY BLOCK STATE Kansas JOB NO.

CLEANING OUT RECORD				PLUGGING BACK OR DEEPENING RECORD			
Date commenced.....	<u>June 30,</u> 19 <u>52</u>			Date commenced.....	19.....		
Date completed.....	<u>July 5,</u> 19 <u>52</u>			Date completed.....	19.....		
Cleaned out from..... to.....	T. D. <u>3507'</u>			Plugged back or deepened from..... to.....	T.D.....		
Prod. before <u>19</u> bbls. <u>8</u> oil. <u>8</u> bbls. <u>--</u> water. <u>--</u> cu. ft. <u> </u> gas <u> </u>				Prod. before.....	bbls. <u> </u> oil.....	bbls. <u> </u> water.....	cu. ft. <u> </u> gas <u> </u>
Prod. after <u>59</u> bbls. <u>41</u> oil. <u>41</u> bbls. <u>--</u> water. <u>--</u> cu. ft. <u> </u> gas <u> </u>				Prod. after.....	bbls. <u> </u> oil.....	bbls. <u> </u> water.....	cu. ft. <u> </u> gas <u> </u>
Kind of tools used:.....	<u>Unit #8592</u>			Kind of tools used:.....			
Tools owned by:.....	<u>Skelly Oil Company</u>			Tools owned by:.....			

ACID ~~SHOT~~ RECORD

Date	Size shot	Shot between	Size of shell	Put in by (Co.)	Length anchor	Distance below casing	Damage to casing or casing shoulder
<u>6/30/52</u>	<u>400 gals. XX</u>	<u>3504</u> Ft. and <u>3507</u> Ft.		<u>Dowell Inc.</u>			

CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed

Liner set at..... Length..... Perforated at.....
 Packer set at..... Size and kind.....

Superintendent.

JUN 13 1952

REMARKS (Give review of work accomplished and any other comment of interest) On June 30, 1952, pulled rods and treated with 400 gallons of Dowell "XIF-26 W-17" acid as follows:

ACID TREATMENT NO. 2 - Between 3504' and 3507'

Treatment put in 6/30/52 by Dowell Inc., using 400 gallons of acid and 62 barrels of oil to fill and flush.

TIME	CP	TP	REMARKS
2:55 pm	300'	300'	Filled hole with 52 barrels of oil
3:04 pm	200'	0'	Acid in
3:48 pm	400'	700'	52 gallons of acid in
3:53 pm	700'	575'	120 gallons of acid in
3:58 pm	525'	400'	270 gallons of acid in
4:02 pm	325'	325'	500 gallons of acid in
			Flushed with 10 barrels of oil

Ran rods and PDB 13 hours, 43 barrels of oil and 20 barrels of water.

DATE	HOURS PUMPED	BBLG. OIL	BBLG. WATER
7-1-52	13	28	30
7-2-52	CD for tank room		
7-3-52	CD for tank room		
7-4-52	13	41	39
7-5-52	24	53	41

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
			Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.

RECEMENT 4 1/2" CASING

Date Commenced: August 6, 1954
Date Completed: August 25, 1954

JUN 13 1967

Production Before: 100% water
Production After: 8 barrels of oil and 232 barrels of water

TOTAL DEPTH: 3506' SLM

1954,
Water broke in and on August 6, pulled 2" tubing and rods. Ran Halliburton packer to test 4 1/2" casing, stopped at 641', unable to go lower. Ran 2" tubing with casing scraper and could not get tubing or scraper below 641'. Ran 2" tubing to 3500' and spotted 30 sacks of cement, no pressure. Pulled 2" tubing and well started flowing. Shut well in and shut down for cement and cable tools.

On August 9, moved in and rigged up cable tools of W. L. Copeland and attempted to run 3-3/4" swedge, would not go in casing. On August 10, drove 3-5/8" swedge to 684'. Ran tools and bailer to top of cement at 3323' and pumped test plug, plug stopped at 783'. Ran 2" tubing with Halliburton DM retainer set at 658'. Pressured annulus to 700₂ and cemented 5 1/2" casing with 350 sacks of common cement and 33 aquagel, estimated 341 sacks below retainer at 1500₂ pressure, reversed out estimated 9 sacks of cement, finished 3:30 a.m. 8/11/54. Pulled 2" tubing and shut down August 12, for cement to set.

On August 13, swabbed and bailed hole dry to 600', 4 1/2" casing tested dry. Ran 3-5/8" casing swedge to DM retainer at 658', 3 1/2" bailer stopped at 600'. Drilled out retainer at 658' and on August 14, drilled out of cement at 725', no change in fluid. Drilled up rubber test plug and ran steel line measurement, found top of cement at 3327'. On August 15, could not swab through 4 1/2" casing. Ran casing swedge to 3327', still unable to swab hole due to rough places in pipe. Bailed hole dry to 3327', 4 1/2" casing tested dry. On August 16, drilled cement to 3506' SLM and tried to run Lane-Wells Gamma Ray Neutron Survey and found instrument fouled. Pulled and repaired instrument and ran survey from 3506' to 0', hole filled to 1900' with water. On August 19, ran tubing and rods and FOB 16 hours, 163 barrels of water and no oil. Moved out cable tools and pumped as follows:

DATE	HOURS PUMPED	BBLS. OIL	BBLS. WATER
8-20-54	12	2	42
8-21-54	6	2	30
8-22-54	5	1 1/2	21

Pulled rods, filled hole with 19 barrels of water and treated with 210 gallons of Halliburton MCA acid as follows:

ACID TREATMENT NO. 3 - Between 3504' and 3506'

Treatment put in 8/23/54 by Halliburton, using 210 gallons of acid and 24 barrels of water to fill hole and flush.

TIME	CP	TP	REMARKS
1:08 pm			Hole loaded
1:12 pm			Start acid
1:23 pm			Acid on formation
2:00 pm	600'	500'	
2:05 pm	700'	600'	
2:07 pm	275'	300'	
2:09 pm	700'	650'	
2:18 pm	275'	275'	Flushed with 5 barrels of water

Ran rods and FOB 15 hours, 4 barrels of oil and 168 barrels of water. On August 24, FOB 18 hours, 6 barrels of oil and 181 barrels of water. On August 25, FOB 24 hours, 8 barrels of oil and 232 barrels of water.

TOTAL DEPTH: 3506' SLM

PLUGGING BACK RECORD

Date Commenced: August 1, 1956
 Date Completed: August 19, 1956

JUN 13 1967

Plugged back from 3506' to 2983' FB L-2983'

Production Before: 3 barrels of oil and 147 barrels of water
 Production After: FOB 24 hours, 36 barrels of oil and 44 barrels of water

5 1/2" casing perforations open:
 Below bridging plug at 3400': 3450'-78' with 108 holes
 Below bridging plug at 3054': 3379'-90' with 66 holes
 Below bridging plug at 3000': 3032'-44' with 72 holes
 Above cement plug at 2983': 2976'-2981' with 30 holes

Producing Formation: Topeka Lime

On August 1, 1956, moved in cable tools, pulled rods and 2" tubing, 3-5/8" bit stopped at 1200' in 4 1/2" casing. Swedged out 4 1/2" casing at 1200' and 2000'.

Ran 2" tubing with Halliburton M retainer set at 3500'. Cemented off Arbuckle Lime with 50 sacks of cement, estimated 20 sacks below retainer at 2000', reversed out 30 sacks of cement, finished 4:00 p.m. August 4, 1956.

Swabbed and bailed hole dry, 4 1/2" casing tested dry. Perforated 4 1/2" casing from 3490' to 3496' with 36 holes by Lane-Wells, tested 1 gallon of oil and 5 gallons of water per hour. Ran 2" tubing, filled hole with 39 barrels of water and treated through 2" tubing with 350 gallons of Halliburton MCA acid and 1500 gallons of Gel acid as follows:

ACID TREATMENT NO. 4 - Between 3490' and 3496'

Treatment put in 8/6/56 by Halliburton, using 1850 gallons of acid and 14 barrels of water to flush.

TIME	CP	TP	REMARKS
3:48 pm			Filled hole with 39 barrels of water
3:50 pm			Start acid
3:57 pm			Acid on formation
4:04 pm	1100	1250	280 gallons of MCA acid in formation
4:06 pm	1450	1750	350 gallons of MCA acid in formation
4:25 pm	150	1050	1500 gallons of Gel acid in tubing
4:28 pm	900	1050	
4:31 pm	1100	1100	Finished flush

Swabbed through 2" tubing 7 hours, 53 barrels of water used in treating; then swabbed through 2" tubing 10 hours, 90 barrels of water with slight trace of oil. Filled 2" tubing and reran 2" tubing with Halliburton M retainer set at 3483'. Cemented with 250 sacks of common cement, estimated 245 sacks of cement below retainer at 2000', finished at 7:00 p.m. 8/7/56, reversed out 5 sacks of cement.

Swabbed hole dry, pulled 2" tubing, bailed hole dry, 4 1/2" casing tested dry. Perforated 4 1/2" casing from 3460' to 3478' with 108 holes by Lane-Wells, no shows. Ran 2" tubing, filled hole with 47 barrels of water and treated through 2" tubing with 350 gallons of Halliburton MCA acid and 1500 gallons of HV acid as follows:

ACID TREATMENT NO. 5 - Between 3460' and 3478'

Treatment put in 8/8/56 by Halliburton, using 1850 gallons of acid and 14 barrels of water to flush.

TIME	CP	TP	REMARKS
4:01 pm			Hole loaded
4:05 pm			Start acid
4:11 pm			Acid on bottom
4:13 pm	1000	900	
4:17 pm	1250	1150	
4:20 pm	1500	1400	
5:01 pm	1700	1750	
5:16 pm	1500	1800	Start flush
5:33 pm	1500	1600	Finished flush

Swabbed through 2" tubing 10 hours, 47 barrels of water used in treating, no oil.

Pulled 2" tubing and set Baker bridging plug at 3400'. Bailed hole dry, tested dry. Perforated 4 1/2" casing from 3379' to 3390' with 66 holes by Lane-Wells, no shows. Ran 2" tubing, filled hole with 40 barrels of water and treated through 2" tubing with 500 gallons of Halliburton 15 acid as follows:

ACID TREATMENT NO. 6 - Between 3379' and 3390'

Treatment put in 8/9/56 by Halliburton, using 500 gallons of acid and 14 barrels of water to flush.

TIME	CP	TP	REMARKS
5:21 pm			Hole loaded
5:23 pm			Start acid
5:28 pm			500 gallons of acid in
5:32 pm			acid on formation
5:36 pm	900	800	
5:37 pm	500	400	
5:43 pm	650	650	Finished flush

Swabbed through 2" tubing 10 hours, 54 barrels of water used in treating; then swabbed 3 hours, 1 1/2 barrels of water with rainbow show of oil.

Pulled 2" tubing and set Baker bridging plug at 3054'. Perforated 4 1/2" casing from 3032' to 3044' with 72 holes by Lane-wells, no shows. Ran 2" tubing and filled hole with 41 barrels of water. Treated thru 2" tubing with 500 gallons of Halliburton 15% acid as follows:

ACID TREATMENT NO. 7 - Between 3032' and 3044'

Treatment put in 8/10/56 by Halliburton, using 500 gallons of acid and 14 barrels of water to flush.

TIME	CP	TP	REMARKS
4:35 pm			Hole loaded
4:49 pm			Start to spot acid
4:55 pm	500	350	Acid on bottom, start flush
5:11 pm	800	700	250 gallons of acid in
5:15 pm	800	800	500 gallons of acid in, finished flush

Swabbed through 2" tubing 10 hours, 41 barrels of water used in treating; then swabbed 4 hours, 8 barrels of water with rainbow show of oil.

Pulled 2" tubing and set Baker bridging plug at 3000', 4 1/2" casing tested dry. Perforated 4 1/2" casing from 2976' to 2989' with 78 holes by Lane-wells, no shows. Ran 2" tubing, filled hole with 40 barrels of water and treated with 500 gallons of Halliburton 15% acid as follows:

ACID TREATMENT NO. 8 - Between 2976' and 2989'

Treatment put in 8/11/56 by Halliburton, using 500 gallons of acid and 14 barrels of water to flush.

TIME	CP	TP	REMARKS
5:08 pm	500	500	Acid on bottom
5:14 pm	800	800	300 gallons of acid in formation
5:15 pm	850	850	400 gallons of acid in formation
5:16 pm	800	800	500 gallons of acid in formation

Swabbed through 2" tubing 5 hours, 40 barrels of water used to treat; then swabbed 5 hours, 7 barrels of water with slight show of oil. Swabbed through 2" tubing 4 hours, 6 barrels of water with show of oil.

Pulled 2" tubing, ran 2" tubing and set Halliburton DP retainer at 2952'. Cemented off perforations from 2976' to 2989' with 200 sacks of common cement, estimated 175 sacks below retainer at 1800 psi pressure, reversed out 25 sacks of cement, finished 6:30 p.m. 8/12/56. Swabbed hole dry to 2600', pulled 2" tubing and shut down for cement to set.

On August 14, bailed hole dry to top of retainer at 2952', 4 1/2" casing tested dry. Drilled out retainer and drilled cement to 2983', 4 1/2" casing tested dry. Perforated 4 1/2" casing from 2976' to 2981' with 30 holes by Lane-wells, show of oil and 1 gallon of water per hour. Ran 2" tubing and filled hole with 45 barrels of water. Treated through 2" tubing with 500 gallons of Halliburton 15% acid as follows:

ACID TREATMENT NO. 9 - Between 2976' and 2981'

Treatment put in 8/15/56 by Halliburton, using 500 gallons of acid and 12 barrels of water to flush.

TIME	CP	TP	REMARKS
11:45 am			Hole loaded
11:46 am			Start acid
11:53 am	200	0	acid on formation
12:00 pm			Start flush
12:03 pm	700	500	25 gallons of acid in formation
12:08 pm	800	650	120 gallons of acid in formation
12:14 pm	800	700	250 gallons of acid in formation
12:28 pm	800	750	Finished flush, 500 gallons of acid in formation

Swabbed through 2" tubing 6 hours, 45 barrels of water used in treating; then swabbed 8 hours, 10 gallons of oil and 100 gallons of water per hour.

Pulled 2" tubing, reran tubing with barrel, filled hole with 45 barrels of water and treated with 1000 gallons of Halliburton 15% acid as follows:

ACID TREATMENT NO. 10 - Between 2975' and 2981'

Treatment put in 8/16/56 by Halliburton, using 1000 gallons of acid and 12 barrels of water to flush.

TIME	CP	TP	REMARKS
3:32 pm			Hole loaded
3:35 pm			Start acid
3:40 pm			Acid on formation
3:47 pm	700	1000	1000 gallons of acid in
3:49 pm	800	1000	
3:51 pm	800	1000	
3:52 pm	800	1100	Finished flush

JUN 13 1967

Ran rods and FOB 7 hours, 45 barrels of water used in treating. FOB 5 hours, 5 barrels of oil and 17 barrels of water. Pulled rods, filled hole with 97 barrels of water, and reacidized through 2" tubing with 2000 gallons of Halliburton 15% acid as follows:

ACID TREATMENT NO. 11 - Between 2975' and 2981'

Treatment put in 8/17/56 by Halliburton, using 2000 gallons of acid and 15 barrels of water to flush.

TIME	CP	TP	REMARKS
4:27 pm			Hole loaded
4:29 pm			Start acid
4:34 pm			Acid on formation
4:39 pm	250	1150	500 gallons of acid in
4:46 pm	700	1200	Acid in tubing
4:51 pm	900	1500	Finished flush, 2000 gallons of acid in formation

Ran rods and FOB 10 hours, 112 barrels of water used in treating; then FOB 2 hours, 3 barrels of oil and 9 barrels of water. On August 18, FOB 24 hours, 30 barrels of oil and 46 barrels of water. On August 19, FOB 24 hours, 36 barrels of oil and 44 barrels of water.

PLUGGED BACK TOTAL DEPTH 2983'

SKELLY OIL COMPANY

JUN 13 1967

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME G. R. Solomon
 SEC. 28 T. 11S R. 19W
 BLOCK _____ SURVEY _____

WELL NO. 3 DISTRICT Platte
 COUNTY Ellis AFE NO. 22348
 STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced May 29, 1967 Date completed May 29, 1967
 Deepened from _____ to _____ Total Depth _____
 Plugged back from 2983' to Surface P.B.T.D. _____
 Cleaned out from _____ to _____
 Production before 2 bbls. oil 12 bbls. water _____ cu. ft. gas.
 Production after _____ bbls. oil _____ bbls. water _____ cu. ft. gas.
 Tools owned by: Southwest Csg. Pulling Co., Inc. Kind used: Pulling Unit No. days rig time: 1
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT							
					Jts.	Feet	LTM	In.	Feet	WTM	In.	Jts.	Feet	LTM	In.	Feet
NO CASING RECOVERED																

PRODUCING FROM

_____ thru OPEN HOLE _____ Total No. Shots _____
FORMATION PERFORATIONS TOP BOTTOM

REMARKS (Give review of work performed and any other comment of interest)

As the well is no longer economical to operate and there are no further zones considered worthy of testing, and the well is not needed for secondary recovery operations, regular authority was granted to plug and abandon it.

On May 23, 1967, moved in pulling unit of Brown Bros. and pulled rods and tubing and moved out pulling unit.

On May 29, 1967, moved in and rigged up casing pulling unit of Southwest Casing Pulling Co., Inc. and plugged the well as follows:

5 sacks of cement	2983' to 2933'
Mid	2933' to 300'
30 sacks of cement	300' to Base of cellar
Surface soil	Cellar to Surface

Pumped 5 sacks of cement between 8-5/8" casing and 4 1/2" casing from 60' to surface.

Plugged and abandoned May 29, 1967.

28-11-19W

RECEIVED
STATE CORPORATION COMMISSION

JUN 13 1967

CONSERVATION DIVISION
Wichita, Kansas