

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Barber County, Sec. 29 Twp. 31 Rge. 11 (E) W (W)

Location as "NE/CNW4SW4" or footage from lines \_\_\_\_\_

Lease Owner J. A. AYWARD

Lease Name Whelan #1 Well No. \_\_\_\_\_

Office Address Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed March 1940

Application for plugging filed June 24, 1957

Application for plugging approved June 25, 1957

Plugging commenced 4-11-58 19

Plugging completed 4-15-58 19

Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Lekamp

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4380 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12 1/2"	127'	none
				5 1/2"	4335'	3516'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked the hole to 4345' and found it open.  
Filled with sand to 3980' and ran 5 sacks of cement.  
Pulled 70 jts of casing, mixed and pumped 44 sacks of gel mud and circulated cellar. Pulled rest of casing. Cleared hole and checked fluid to 125', set a rock bridge to 120' and ran 30 sacks of cement. Mudded the hole to 25', set a rock bridge and ran 15 sacks of cement to base of cellar.

Name of Plugging Contractor West Supply Co., Inc.  
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul W. Stease

(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this 21st day of April, 19 58

Thomas V. Doyler  
Notary Public.

My commission expires 9-27-57

RECEIVED  
STATE CORPORATION COMMISSION

APR 23 1958  
4-23-58  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING

15-007-10028-0000

*John H. ...*

ROTARY DRILLING REPORT

Coppinger-#1 Whelan  
Elevation 1607  
C SW NW 23-31S-11W  
Barber County, Kansas

277	-	277	Red Rock - Red Beds			
277	-	1146	Red Shale & Shells			
1146	-	1520	Salt & Shale			
1520	-	1570	Shale & Shells			
1570	-	1620	Lime Broken			
1620	-	1810	Shale & Lime	Set	12" Casing	127'
1810	-	1937	Lime		52" OD "	4335'
1937	-	2068	Shale & Lime			
2068	-	2098	Sandy Shale			
2098	-	2120	Shale			
2120	-	2156	Shale & Lime			
2156	-	2296	Lime			
2296	-	2635	Shale & Lime			
2635	-	2709	Sand			
2709	-	2742	Sandy Shale			
2742	-	2848	Shale & Lime			
2848	-	2978	Lime			
2978	-	3122	Lime Broken			
3122	-	3176	Lime			
3176	-	3276	Shale (Sticky)			
3276	-	3365	Shale & Lime			
3365	-	3464	Shale			
3464	-	3484	Lime			
3484	-	3500	Shale			
3500	-	3518	Lime Broken			
3518	-	3535	Shale & Shells			
3535	-	3563	Shale			
3563	-	3575	Shale & Lime			
3575	-	3755	Sandy Shale			
3755	-	3786	Shale & Lime			
3786	-	3785	Sand, Shale			
3785	-	3894	Lime			
3894	-	3925	Shale & Lime			
3925	-	4107	Lime			
4107	-	4160	Lime Broken			
4160	-	4206	Lime			
4206	-	4252	Lime & Shale			
4252	-	4331	Lime			
4331	-	4350	Chert - Gas & Oil Show			

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5-21-58  
CONSERVATION DIVISION  
Wichita, Kansas

Drilling in (Cable Tools)

Bailed hole to 4299 Steel Line Measurement  
Drilled cement to 4340  
Cleaned out to bottom (4-50 Rotary - 4359 Cable), Show of gas  
and a trace of oil.

4359	-	4370	Chert, some fair staining and porosity, show of oil in heavy thick emulsion.
4372	-	4385	Chert, improved saturation and porosity, no appreciable increase of free oil.
4380	-	4385	Chert, increase of oil and gas, made some small flows.
4385	-	4385	Chert, increase of oil and gas, began flowing about 20 to 30 Bbls. per Hr. Est. 2 MC.

Top of Lansing: 3785  
Top of "Chat": 4331 rotary. Corrected to 4339 Cable Tool.

PLUGGING  
SEC 29 T 31 R 11W  
BOOK PAGE 23 LINE 12