

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

15-007-10029-0000

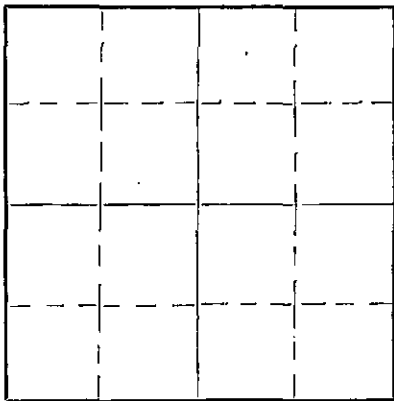
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Barber County. Sec. 29 Twp. 31 Rge. 11 (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. C NE SW
Lease Owner Lario Oil and Gas Company
Lease Name Whelan Well No. B-1
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date, well completed September 14 193X 40
Application for plugging filed October 9 193X 40
Application for plugging approved October 11 193X 40
Plugging Commenced October 15 193X 40
Plugging Completed October 20 193X 40
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Depth to top 4,309' Bottom Total Depth of Well 4,358' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10"	132'	
				5"	4,311'	1,809' 6"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole was filled with mud from 4358' to 4318', 10 sacks of cement was
dumped, filled up from 4318' to 4303', filled with mud to 136', set cement
plug from 136' to 121', used 8 sacks cement, mud from 121' to 12', 3 sacks
cement to 6' and mud to surface.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Lario Oil and Gas Company,
Address Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Leo Ross

(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature)

Leo Ross
Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 24 day of October, 1940.

My commission expires

June 17, 1942

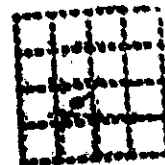
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bank Bldg, Wichita, Kansas.

LARIO OIL & GAS CO.
Whelan No. 1-B.

SEC. 29 T. 31 R. 11W.
CNE SW

Total Depth. 4358
Comm. 7-18-40 Comp. 9-11-40
Shot or Treated.
Contractor. Springrose Drilg. Co.
Issued. 10-19-40

County Barber.



CASING.

10" 128' 5 $\frac{1}{2}$ " 4312'

Elevation.

Production. DRY.

Figures Indicate Bottom of Formations.

red rock	128
red rock & shale	570
shale and shells	1170
salt and gyp	1340
shale and gyp	1550
shale and lime	1600
lime and gyp	1700
shale and gyp	1750
shale lime shells	1780
shale and lime	1925
shale and shells	2035
lime	2130
shale and lime	2500
shale sticky	2520
broken lime	2550
shale and lime	2955
broken lime	3040
lime	3220
broken lime and sticky shale	3255
sticky shale	3360
shale	3440
shale sdy	3480
sticky shale	3535
sdv shale	3545
shale and lime	3585
shale	3670
sand	3705
sticky shale	3720
lime hard	3730
broken lime	3740
shale	3784
lime	3820
lime hard	3850
lime	4125
broken lime & shale	4165
lime and shale	4265
broken lime	4310
chat	4358
Total Depth.	

40 shots
95 shots

