

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

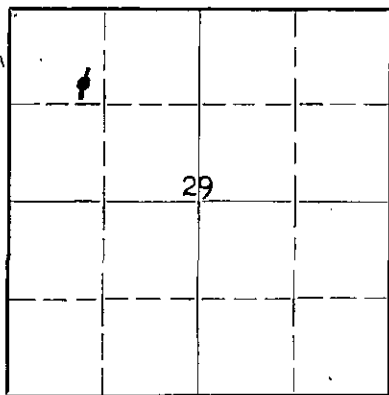
Give All Information Completely
Make Required Affidavit

Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Barber County, Sec. 29 Twp. 31S Rge. (E) 11 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SE 1/4 NW 1/4 NW 1/4

Lease Owner J. A. Aylward, et al

Lease Name Whelan #2-B Well No. 2

Office Address 813 First National Bank Building, Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed January 2 19 45

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced January 24 19 46

Plugging completed January 28 19 46

Reason for abandonment of well or producing formation

Oil exhausted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well

Producing formation Chat Depth to top 4371 Bottom 4409 Total Depth of Well 4745 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

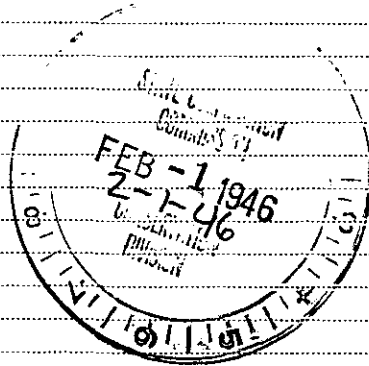
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	125'	---
				5 1/2	4372'	3059' 8"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Drove lead plug and tin from 4485' to 4473', then cement from 4473' to 4453', then filled with mud from 4453' to 3700' where Lane-Well plug installed. Hole filled with mud from 3700' to 125', then put in 10 sacks of cement from 125' to 50', then mud to 20' then cement from 20' to top with cap.

FILE # 29 31-110
BOOK PAGE 39 LINE 39



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. A. Aylward
Address 813 First National Bank Building, Wichita 2, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
Al Hepler (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Al Hepler

Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 31st day of January 1946

Alfred F. Stalby
Notary Public

My commission expires January 19, 1947.



15-007-10033-0000

WHELAN NO. 2

Casing Record:

8 5/8" - 125'
5 1/2" - 4372'

Company: J. A. Aylward, et al.

Contractor: The Aylward Production Co.

Commenced: September 2, 1944
Completed: January 2, 1945

Location:

330' No. of So. Line
990' East of West Line
N $\frac{1}{2}$ NW $\frac{1}{4}$ 29-31S-11W
Barber County, Kansas

Elevation: 1619'

Potential:

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
Clay, & Red bed	0	80	
Clay, gyp and lime	80	125	
Red rock and shale	125	475	
Shells and red bed	475	650	
Red bed, shale and shells	650	795	
Shale and red rock	795	945	
Red bed	945	955	Set 8 5/8" casing at 125'
Red bed and shale	955	1140	cemented with 50 sacks
Shale and salt	1140	1395	
Shale and lime	1395	1460	
Blue shale and shells	1460	1565	
Shale and shells	1565	1595	
Broken lime	1595	1650	
Lime and shale	1650	1760	
Lime	1750	1920	
Shale and lime	1920	1965	
Lime, sandy	1965	1990	
Lime, hard	1990	2030	
Lime	2030	2050	
Broken lime and shale	2050	2115	
Lime	2115	2125	
Lime and shale breaks	2125	2205	
Lime	2205	2285	
Lime, broken	2285	2310	
Shale and lime	2310	2390	
shale and shells	2390	2515	
lime and shale	2515	2675	
Shale	2675	2690	
Lime	2690	2725	
Lime and shale	2725	2835	
Lime and shale breaks	2835	2910	
Lime	2910	3060	
Lime and shale	3060	3120	
Lime	3120	3135	
Shale	3135	3170	
Lime	3170	3275	
Lime, broken	3275	3360	
Lime and shale	3360	3540	
Shale and shells	3540	3635	
Shale	3635	3690	
Lime and shale	3690	3735	
Sandy shale and lime shells	3735	3770	
Lime	3770	3825	
Lime, firm	3825	3850	
Lime, broken	3850	3975	
Lime	3975	4065	
Lime, hard	4065	4095	
Lime	4095	4130	
Lime and chert	4130	4150	
Lime	4150	4160	
Chert	4160	4162	
Lime	4162	4180	
Shale	4180	4190	
Lime	4190	4250	
Lime, hard	4250	4285	
Lime and shale	4285	4360	
Lime	4360	4371	
Chat	4371	4375	

Set 5" at 4372'
Cemented with 125 sacksFEB - 1 1946
2-1-4629 31 11W
39 39

WHELAN NO. 2

Company: J. A. Aylward, et al
 Contractor: The Aylward Production Co.

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
Chat	4375	4402	Show oil 4374-78
Chat	4393'	4395'	Halliburton S.L.M. Inc. in Oil @ 4395'
Chat	4393	4399	Oil from 4395-4402'
Chat	4399	4403	Flowed 59 bbls. from
Chat	4403	4409	4 P.M. to 7 A.M. Water @ 4396-4399'
Shot well w/ 60 qts. Solidified @ 4363'-4393'			

DEEPENING RECORD

Commenced: November 5, 1945
 Completed: January 28, 1946

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
Chat	4409	4423	
Lime	4423	4437	
Red rock and green shale	4437	4440	
Lime	4440	4484	
Shale	4484	4623	
Lime	4623	4708	
Sandy shale	4708	4730	
Sand	4730	4745	Dry and abandoned

29 31 11W
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