

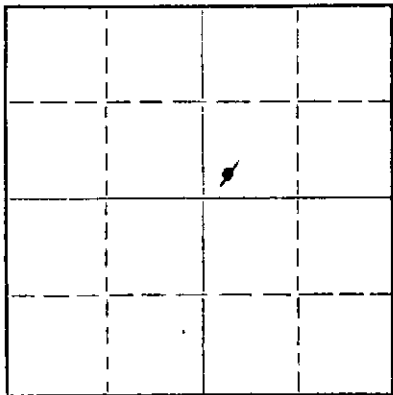
15-007-00372-00-01

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Barber County, Sec. 29 Twp. 31S Rge. (E) 11 (W)  
Location as "NE/CNW/SW" or footage from lines. C SW SW NE  
Lease Owner Lario Oil & Gas Company  
Lease Name Whelan "C" Well No. 1  
Office Address 301 S. Market, Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed March 7, 19 57  
Application for plugging filed May 27, 19 59  
Application for plugging approved (File 40-44) May 28, 19 59  
Plugging commenced July 15, 19 59  
Plugging completed July 22, 19 59  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production July 14, 19 59  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. LaKamp  
Producing formation Mississippi Chat Depth to top 4356 Bottom Total Depth of Well 4485 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	126'	None
				5 1/2	4488'	3983'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with sand from 4485' to 4340' and run 5 sacks cement from 4340' to 4310'. Mudded from 4310' to 127', rock bridge 127' to 123'. Run 20 sacks cement from 123' to 63', mud from 63' to 30' and run 10 sacks cement to base of cellar.

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STATE CORPORATION COMMISSION  
AUG 6 1959  
8-6-59  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.  
Address Box 114, Ellinwood, Kansas (Permit No. 396)

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
Leo Ross (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
301 S. Market, Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 5th day of August, 19 59

My commission expires July 21, 1962 Notary Public.

PLUGGING  
FILE SEC. 29 T. 31 R. 11 W  
BOOK PAGE 40 LINE 44

LARIO OIL & GAS CO.  
Whelan "C" No. 1 (Old Globe Oil & Refg. Dry Hole)  
Cen. SW SW NE Sec. 29-31S-11W  
Barber County, Kansas

NOTE: Old Globe Oil & Refining Co. Dry Hole -  
Washdown

Washdown Commenced: 2-15-57  
Washdown Completed: 2-17-57  
Well Completed: 3-7-57  
Old Total Depth - 4472'  
Washed down and deepened to 4485 Present T.D.  
Potential after washdown - 25 oil plus 20 water

Casing Record:  
8 5/8" 126' Set @ 134'  
Cem. 100 sxs.  
5 1/2" 4488' Set @ 4478'  
Cem. 100 sxs.

Old Log -

Formation	Depth
Red bed and shale	1025
Shale	1305
Shale & shells	1725
Lime & shale	2045
Lime	2132
Lime & shale	2594
Shale & shells	2705
Lime & shale	2975
Lime	3075
Shale & lime	3305
Shale & shells	3370
Shale & lime	3452
Shale	3486
Sand	3496
Sandy shale & lime	3603
Shale & shells	3625
Sand	3660
Lime & shale	3720
Sand & shale	3758
Sandy shale & lime	3800
Lime & shale	3854
Lime	3882
Shale	3892
Lime	4189
Lime & shale	4271
Shale & lime shells	4305
Lime & shale	4355
Chat	4407
Chat & shale	4417
Lime	4437
Lime & shale	4462
Shale	4472 OTD

Perforated w/ Wellex Dyna Jet 112 holes  
from 4364-4392  
Acidized w/ 500 gallons mud acid.  
Fraced w/ 25,000# sand and 25,000  
gallons lease crude.

GEOLOGICAL TOPS:

Topeka	2831
Elgin Zone	3437
Elgin Sand	3485
Base Oread	3620
Douglas Sand	3620
Lansing	3791
Mississippi Chat	4357
Liny Shale Zone	4435

Washed down and deepened 4485 Pres. T.D.

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MAY 28 1959  
5-28-59  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING

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BOOK PAGE 40 LINE 44