

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
10/14/2013

API No. 15
15-047-20,626-0000

Company D.S. & W. Well Servicing, Inc.		Lease Riekenberg		Well Number #1	
County Edwards	Location N/2 N/2 SE	Section 27	TWP 25S	RNG (E/W) 17W	Acres Attributed 80
Field McCarty NE EXT		Reservoir Cherokee Sand.		Gas Gathering Connection ONEOK	
Completion Date 03/01/1980		Plug Back Total Depth N/A		Packer Set at None	
Casing Size 8-5/8"	Weight N/A	Internal Diameter N/A	Set at 507'	Perforations	To Surface
Tubing Size 4-1/2"	Weight N/A	Internal Diameter N/A	Set at 4463'	Perforations 4448-51'; 4455-58'	To
Type Completion (Describe) Alt.		Type Fluid Production Gas		Pump Unit or Traveling Plunger? Yes / No Pump Unit	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide .3416%		% Nitrogen 4.0830%	
Vertical Depth(H) N/A		Pressure Taps Approx. 50#		Gas Gravity - G _g N/A	
Pressure Buildup: Shut in <u>Oct. 14</u> 20 <u>13</u> at <u>2:00</u> (AM) <u>(PM)</u> Taken <u>Oct. 15</u> 20 <u>13</u> at <u>2:00</u> (AM) <u>(PM)</u>					
Well on Line: Started _____ 20____ at _____ (AM) (PM) Taken _____ 20____ at _____ (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						75#					
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _v) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207
(P_c)² = _____

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ :

(P _a) ² - (P _w) ² or (P _a) ² - (P _c) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow

Mcfd @ 14.65 psia

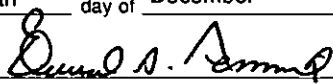
Deliverability

Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 16th day of December, 2013.

Witness (if any)

For Commission


For Company

KCC WICHITA

DEC 17 2013

Checked by _____

RECEIVED

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator D.S. & W. Well Servicing, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

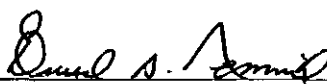
I hereby request a one-year exemption from open flow testing for the Riekenberg gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: December 16, 2013

Signature: 
Title: Corporate Secretary-Treasurer

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

D.S. & W. Well Servicing, Inc.
Last 12 Months Gas Sales
Riekenberg #1
API #15-047-20,626; Sec. 27-25S-17W

Month	Year	MCF Sold	Daily MCF
October	2013	380.08	12.26
September	2013	146.09	4.87
August	2013	236.69	7.64
July	2013	214.95	6.93
June	2013	249.80	8.33
May	2013	379.78	12.25
April	2013	256.37	8.55
March	2013	315.32	10.17
February	2013	230.98	8.25
January	2013	459.98	14.84
December	2012	704.98	22.74
November	2012	<u>1,140.14</u>	38.00
Totals		4,715.16	12.92

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D.S. & W. Well Servicing, Inc.
Last 12 Months Gas Sales
Welsch #1
API #15-047-20,528; Sec. 27-25S-17W

Month	Year	MCF Sold	Daily MCF
October	2013	208.00	6.71
September	2013	225.00	7.50
August	2013	188.00	6.06
July	2013	290.00	9.35
June	2013	17.00	0.57
May	2013	34.00	1.10
April	2013	484.00	16.13
March	2013	477.00	15.39
February	2013	926.00	33.07
January	2013	865.00	27.90
December	2012	597.00	19.26
November	2012	<u>434.00</u>	14.47
Totals		4,745.00	13.00

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