SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 007-10310-0001				
WELL COMPLETION FORM ACO-1 WELL HISTORY	County Barber				
DESCRIPTION OF WELL AND LEASE	NE Sec. 20 Twp. 33S Rge. 13 X W				
Operator: License # 3273	Feet from S.W.(circle one) Line of Section				
Name: Herman L. Loeb	1370 Feet from E/W (circle one) Line of Section				
Address P. O. Box 524	Footages Calculated from Nearest Outside Section Corner: (NE), SE, NW or SW (circle one)				
City/State/Zip Lawrenceville, IL 影響39 量の 温	Lease Name McKee Well # 6				
	Field Name Medicine Lodge				
oz - oz	Producing Formation P&A				
Operator Contact Person: George A. Paynes	Elevation: Ground 1,677 ft KB N/A				
Phone (812) 853-3813	Total Depth 4,631 ft PBTD 4,436 ft				
Contractor: Name: Clarke Corporation	Amount of Surface Pipe Set and Cemented at 291 Feet				
License: 5105	Multiple Stage Cementing Collar Used? Yes $_X$ _ No				
Wellsite Geologist: N/A Re-entry of cased hole.	If yes, show depth set Feet				
Designate Type of Completion New Well X Re-Entry Workover	If Alternate II completion, cement circulated from				
OilSUDSIOWTemp. AbdSIGWSIGW X_DryOther (Core, WSW, Expl., Cathodic, etc)	feet depth to sx cmt.				
X Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan 14-13, 4-29-99 W.((Data must be collected from the Reserve Pit)				
If Workover:	(Usta must be corrected from the Reserve Pit)				
Operator:	Chloride contentbbls				
Well Name:	Dewatering method used N/A Steel pit used for fluids, earth pit				
Comp. Date Old Total Depth	used for cement cuttings only. Location of fluid disposal if hauled offsite:				
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No.	Operator Name				
Dual Completion Docket No.	Lease NameLicense No				
Dual Completion Docket No. Other (SMD or Inj?) Docket No. 1-11-99 1-18-99 1-25-99	Quarter Sec Twp \$ RngE/W				
Spud Date Date Reached TD Completion Date	County Docket No				
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL COMMITTEETS ILS. Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the statement are complete and correct to the statements herein are complete and correct to the statement are complete and correct to the statemen	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.				
signature 1500 U. Og	K.C.C. OFFICE USE ONLY				
Title Petroleum Engineer Date Feb	C Geologist Report Received				
Subscribed and sworn to before me this 22 day of <u>FES</u>	BRUARY. Distribution				
Hotary Public Norma Carlene Luc	KCC SMD/Rep MGPA KGS Plug Other				
Date Commission Expires $4-6-02$	(Specify)				

OFFICIAL SEAL DONNA CARLENE LUCAS
Notary Public, State of Illinois
My Commission Expires: 4/6/02

Form ACO-1 (7-91)

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Operator Name Herm	an L. Loeb		Lease Name	McKee	4	Well # 🤨	5		
20 225	, 12	□ _{East}	county Bar	ber					
Sec. 20 Twp. 335	Rge. 13	West							
interval tested, ti	me tool open ar es, bottom hole t	and base of formation of closed, flowing a emperature, fluid re py of log.	ind shut-in pres	sures, wheth	er shut-in pre	ssure reac	hed static level,		
Drill Stem Tests Tal (Attach Addition		Tes No	⊠ Log	Formation	(Top), Depth	and Datums	□ Sample		
Samples Sent to Geo	logical Survey	🗆 Yes 🛛 No	Name Elgin		Тор 3756		Datum -2079		
Cores Taken		🗆 Yes 🛛 No	Heebner Snyderville	•	3869 3877		-2192 -2200		
Electric Log Run (Submit Copy.)		🛛 Yes 🗌 No	Brown Lime Lansing Swope		4036 4044 4422		-2359 -2367 -2745		
List All E.Logs Run	:		•						
Thermal multigate de	cay log.		0	RIGII	NAL				
	· · -	CASING RECORD		<u>. </u>					
	Report al	l strings set-conduc		sed ntermediate,	production, et	c.			
Purpose of String	Size Mole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	13 3/4"	10 3/4"	34	291	Ash Grove	160			
Production	9"	7"	24	4,535	Ash Grove	550			
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD				L		
Purpose: Depth Top Bottom Type of Cement #Sack		#Sacks Used	Type and Percent Additives						
Protect Casin	9								
Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2	4,423 to 4,429 ft Swope			750 gal 15% Fe acid					
CIBP @ 4,400 ft			STATE TO SELECTIVE UNIQUEN						
2 3,882 to 3,888 ft Snyderville			500 gal 7 1/2% Feracida 1 1000						
					3-1-99				
TUBING RECORD	Size	Set At	Packer At	Liner Run	CONSERVATION Wiesit	aggas 4 DIVISION			
Date of First, Resumed Production, SWD or Inj. Producing Method Plowing Pumping Gas Lift Other (Explain)									
Estimated Producti Per 24 Hours		Bbls. Gas	Mcf Wate	r Bbls.	Gas-Oil	Retio	Gravity		
Disposition of Gas: NETHOD OF COMPLETION Production Interval									
	Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled								

Other (Specify)