

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,182-A

ADDRESS One Main Place/Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Wharton

** CONTACT PERSON Roger McCoy PROD. FORMATION Ft. Scott

PHONE (316) 265-9697

PURCHASER Koch Oil Co. LEASE Ritter "B"

ADDRESS Wichita, Ks. WELL NO. 1

WELL LOCATION C NW NE

DRILLING Sweetman Drilling, Inc. 660 Ft. from North Line and

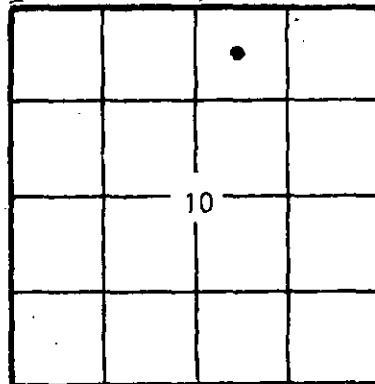
CONTRACTOR ADDRESS One Main Place/Suite 410 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 10 TWP 34 RGE 8W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

TOTAL DEPTH 4700' PBD 4656'

SPUD DATE 8-30-82 DATE COMPLETED 9-15-82

ELEV: GR 1363 DF 1370 KB 1373

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640)

Amount of surface pipe set and cemented 265 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

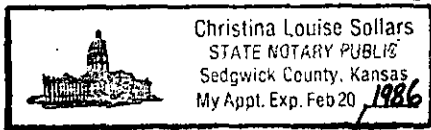
John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of John Roger McCoy

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of September, 1982.

1982.



Handwritten signature of Christina Louise Sollars, Notary Public, RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 2-20-86

** The person who can be reached by phone regarding any questions concerning this information.

SEP 20 1982 CONSERVATION DIVISION Wichita, Kansas

OPERATOR McCoy Petroleum Corp. LEASE Ritter "B" #1 SEC. 10 TWP. 34 RGE. 8W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
(Washdown) Old Information					ELECTRIC LOG TOPS	
DST #1 4450-4475' (Ft. Scott) 30-45-60-60 Gas to surface in 30 minutes. Stab. @ 6550 CFG. Recovered 1' free oil and 190' sl ogm ISIP 1467# FSIP 1416# FP 80-80# 80-85#					Heebner	3442(-2069)
					Stalnaker Sand	3841(-2468)
					Kansas City	4047(-2674)
					Stark	4195(-2822)
					Ft. Scott	4457(-3084)
					Cherokee	4466(-3093)
					Mississippian	4620(-3247)
					Old TD	4657(-3284)
					DDTD	4700(-3327)
DST #2 4625-4641' (Mississippian) 30-45-90-60 Gas to surface in 30 minutes. Stab. @ 20,000 CFGPD Rec. 45' mud. ISIP 1873# FSIP 1863# FP 50-50# 40-40#						
DST #3 4641-4655' (Mississippian) 30-45-30-60 Weak blow for 30 minutes. Rec. 65' mud. ISIP 135# FSIP 245# FP 65-70#						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12-1/4"	8-5/8"	20#	265	Common	225	2% gel, 3% cal. Chlor
Production "	7-7/8"	4-1/2"	10.5#	4698'	Common	150	1/4# Flocele/sack

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	DML	4459-4464'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% MCA	4459-4464'

Date of first production 8-9-82	Producing method (flowing, pumping, gas lift, etc.) Flow	Gravity 53°
RATE OF PRODUCTION PER 24 HOURS	Oil 120 bbls.	Gas 108 MCF
	Water 0 %	Gas-oil ratio 900 CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 4459-4464' (Ft. Scott)