

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

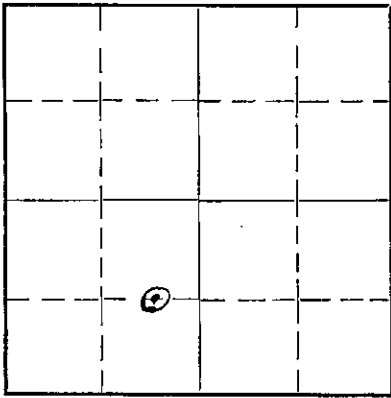
Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barber

County. Sec. 14 Twp 33 Rge. 13 (E) (W) X

NORTH



Locate well correctly on above
Section Plat

Location as "NE1/4NW1/4SW1/4" or footage from lines C-E2-SW2
Lease Owner. Barbara Oil Co.
Lease Name. E. F. Magnison Well No. 2
Office Address. 1026-33 South Clark St Chicago Ill.
Character of Well (Completed as Oil, Gas or Dry Hole). Dry Hole
Date, well completed. Dec- 28th, 1938 1938
Application for plugging filed. Dec. 30th, 1938
Application for plugging approved. Dec. 30th, 1938
Plugging Commenced. Dec. 30th, 1938
Plugging Completed. Jan. 2 1939
Reason for abandonment of well or producing formation. Dry hole- No show of oil
or gas

If a producing well is abandoned, date of last production. P--- 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes- Agent- on location before plugging started

Name of Conservation Agent who supervised plugging of this well. Guy Wireshing-Lyons Kansas-Phone 311
Producing formation. NO show in any formation
Depth to top. Bottom. Total Depth of Well. 4827 Feet.

Show depth and thickness of all water, oil and gas formations.

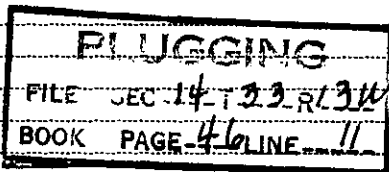
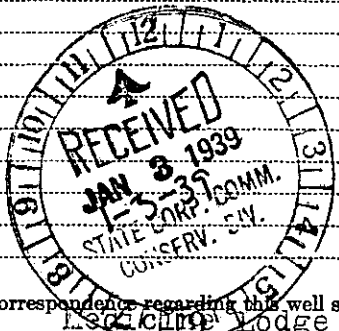
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Rotary hole from surface to 4440'				10 1/4" O.D.	280	None
						Cemented top to bottom
				7" O.D.	4440	2590
Drilled with cable tools from 4440 to Total depth, 4827'						No casing run in cable
tool hole; Hole reduced at 4766- 5 5/16" hole from 4766 to 4827-						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

No show of oil gas or water from 4440 to 4827'
4827-4755-78' cement plug- run with 3" dump bailer
4755-4575- Heavy Rotary mud- put in with jet-180' mud
Set bridge with tools at 4575'
4575-4415-160' cement plug-run with 4" dump bailer- cement 85' in 7" O.D. casing
7" set at 4440'
Fill with Rotary mud to base of cellar- 28-9' from surface
Set bridge with tools at 390' 10' under surface pipe
390'-365'- 25' cement plug- run with 4" dump bailer
set bridge with tools at 34'
34'-9' or base of cellar- 25' cement plug run with 4" dump bailer



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Barbara Oil Co.
Address. Medicine Lodge Kansas

STATE OF Kansas, COUNTY OF Barber, ss.
F. A. Rodgers (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. P. Rodgers
Medicine Lodge - Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of January, 1939.

My commission expires Oct 2, 1939
Ray D. Iowa Notary Public.

F.F. Magnison #2-C-B₂--Sw₁-- 14-33-13-W Elevation 1580-- F.B. Anderson
 Cellar By Co. Drilling by Springrose Drg. Co.- Derrick by Mike Harper
 Pits By. Lee Simpson-- Cementing by Halliburton-Location made by F.B. Anderson
 Nov. 12th, 1938-Set 280' 10 $\frac{1}{4}$ " O.D. 34 $\frac{1}{2}$ " surface pipe-250' Sks Ash Grove cement
 Dec. 11th, " - W. 4440' 7" O.D. 24 $\frac{1}{2}$ " casing 550 " " " " "
 Drilling completed- Dec. 28th, 7 30/Pm 1938
 Well plugged and abandoned Jan. 2nd, 1939- Dry Hole- Total Depth, 4827'
 Straight Hole survey- 500'-0%--1000'-0%--1500'-0%--2000'-0%--2500'-0%--3000'-0%
 3500'-0%--4100'-0%

Rotary Log		
0- 282	clay-red bed-gyp-shale	4378-4385 broken sandy lime
282- 830	red rock	4385-4390 broken sandy lime-chat
830- 850	gyp shells	4390-4395 broken chatty lime
850-1270	shale-gyp	4395-4415 lime-shale
1270-1450	shale-gyp-salt	4415-4425 broken sandy lime
1450-1705	shale-lime shells	4425-4435 shale
1705-1725	gyp shale	4435-4439 lime white
1725-1785	anhydrate-shale	4439-4440 hard chatty lime
1785-1820	lime	Cable tool log
1820-1840	lime shale	4440-4448 broken chat(Top chat 4439)
1840-1895	lime-gyp	4448-4458 hard chatty lime
1895-1945	gyp-shale	4458-4467 shale
1945-2090	lime-shale	4467-4471 sandy chat
2090-2125	lime	4471-4473 lime shall
2125-2140	sand	4473-4479 hard chat
2140-2170	lime	4479-4482 broken chat-shale
2170-2295	shale-lime	4482-4490 broken chat-shale blue
2295-2315	lime	4490-4498 broken chat-green shale
2315-2410	lime-shale	4498-4521 broken conglomeret
2410-2445	sticky shale	4521-4527 red rock
2445-2810	shale-lime	4527-4532 gray sticky shale
2810-2820	sticky shale	4532-4550 lime-chert
2820-2845	lime shells-sticky shale	4550-4557 broken lime-chert
2845-3010	lime-shale	4557-4580 broken lime
3010-3040	broken lime	4580-4598 lime-chert
3040-3395	lime	4598-4625 shale blue
3395-3425	shale	4625-4637 lime dhells-shale
3425-3445	sticky shale	4637-4665 hard brown lime
3445-3460	shale-lime	4665-4680 broken lime-soft shale
3460-3615	sticky shale	4680-4700 lime hard
3615-3710	sand-shale-lose, ret.	4700-4737-shale dark PLUGGING
3710-3755	shale	4737-4741 lime shell
3755-3805	sand-shale	4741-4766 black slate
3805-3875	sand	4766-4769 lime shale
3875-3905	sand-shale	4769-4785 black shale(reduced hole)
3905-3932	lime-sticky shale	4766-drilled 5 3/16 hole to 4827')
3932-3960	broken lime	4785-4795 broken gray lime
3960-4055	lime(top K.C.3905)	4795-4816 broken gray lime sandy
4055-4075	broken lime	4816-4827 hard white lime (top Viola
4075-4090	sandy lime	4827) Total depth- 4827'
4090-4130	lime	
4130-4165	broken lime	pulled 2490' 7" casing
4165-4190	broken sandy lime	Left 1950' 7" " " in hole
4190-4205	lime	Left 280' 10 $\frac{1}{4}$ " " " " cemented
4205-4230	broken sandy lime	top to bottom
4230-4275	hard white lime-trace chat	Run 72' cement plug with dump bailer
4275-4305	broken lime	4827'-4755'--fill with heavy Rotary mud
4305-4323	lime hard	4755'-4575'-- Set bridge with tool @ 457'
4323-4350	broken lime-shale	Run 160' cement plug with dump bailer
4350-4360	black lime(top osweago 4350)	4575'-4415'-- cement 25' in 7" casing
4360-4370	broken sandy lime	fill with heavy Rotary mud 4415'- 9'
4370-4378	black slate	Cement bottom & top of 10 $\frac{1}{4}$ " Cement. 390' 260'

PLUGGING
 FILE SEC. 14 T 33 R 13 U
 BOOK PAGE 46 LINE 11