

* CORRECTION

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 18 89
month day year

NE NW Sec 16 Twp 30 S, Rg 13 East
X West

4620' feet from South line of Section
3300' feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 3536
Name: Ramco Energy Corporation
Address: 127 Lee Street, P. O. Box 99
City/State/Zip: Belpre, OH 45714
Contact Person: David Goeke
Phone: (614) 423-9591

County: Barber
Lease Name: K.D. Lemon Et Al Well #: 1
Field Name: Unknown

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

Is this a Prorated Field? yes X no
Target Formation(s): Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Nearest lease or unit boundary: 660'
Ground Surface Elevation: Not Staked feet MSL

If OWMO: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: N/A

Depth to bottom of fresh water: 160'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 1050'
Length of Conductor pipe required: 125'
Projected Total Depth: 4650'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
X well ... farm pond ... other

DWR Permit #: N/A
Will Cores Be Taken?: yes X no

If yes, proposed zone: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-06-89 Signature of Operator or Agent: [Signature] Title: VP, Abercrombie Drlg, Inc

RECEIVED
STATE CORPORATION COMMISSION

JAN 06 1989

CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15-007-22 218-00-00 ✓ DA

Conductor pipe required _____ feet

Minimum surface pipe required 220 feet per Alt. (2)

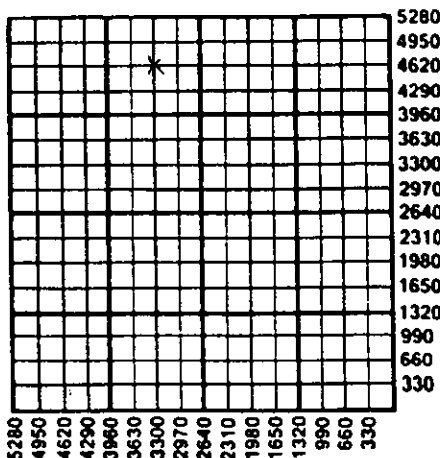
Approved by: LKM 1-6-89

EFFECTIVE DATE: 1-11-89

* This authorization expires: 7-6-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____



REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.