

EFFECTIVE DATE: 2-4-90

OWWO

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 13 90
month day year

C. NE. NW. Sec 16 Twp 30 S, Rg 13W X West

OPERATOR: License # 5506
Name: Woolsey Petroleum Corporation
Address: 107 North Market, Suite 600
City/State/Zip: Wichita, KS 67202
Contact Person: I. Wayne Woolsey
Phone: (316) 267-4379

660 FNL feet from north line of Section
1980 FWL feet from west line of Section

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

County: Barber
Lease Name: John Lemon Well #: I-A "OWWO"
Field Name: Unnamed

Is this a Prorated Field? yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 1856' feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 160'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: XX 1 2
Length of Surface Pipe 1085'
Length of Conductor pipe 139'
Projected Total Depth: 4750'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: XX well farm pond other
DWR Permit #: n/a
Will Cores Be Taken?: yes no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

Oil ... Inj Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:

Operator: Ramco Energy Corporation
Well Name: K.D. Lemon Et Al #1
Comp. Date: 01/22/89 Old Total Depth 4602'
API #15-007-22,218

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06/26/90 Signature of Operator or Agent: I. Wayne Woolsey Title: President

FOR KCC USE:
-00-01
API # 15- 007-22,218-A
Conductor pipe required NDDE feet
Minimum surface pipe required 1085' feet per Alt.
Approved by: MRW 6-29-90
EFFECTIVE DATE: 7-4-90
This authorization expires: 12-29-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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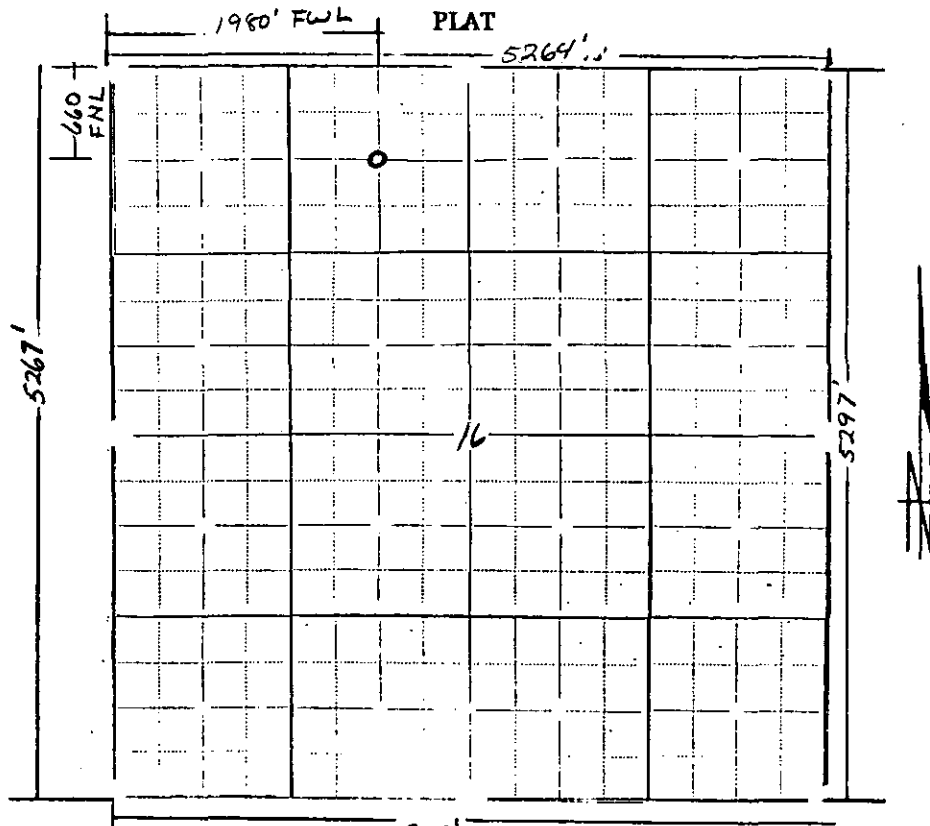
RECEIVED
JUN 9 6 1990
CONSERVATION DIVISION
Wichita, Kansas
16 30 1312

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Woolsey Petroleum Corporation LOCATION OF WELL:
 LEASE John Lemon 660 FNL feet from north line of section
 WELL NUMBER #1-A "OWWO" 1980 FWL feet from west line of section
 FIELD Unnamed NE NW Sec. 16 T 30S R 13W E/W
 COUNTY Barber
 NO. OF ACRES ATTRIBUTABLE TO WELL 5 IS SECTION REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NE NW IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 sector with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent I. Wayne Woolsey
 Date 06/26/90 Title President