

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: July 7 1984  
month day year 2:37

API Number 15- 007-21,871-00-00

OPERATOR: License # 5171

N/2 SW SW Sec 15. Twp 30. S, Rge 13.  East  West  
(location)

Name TXO Production Corp.

Address 200 W. Douglas, Suite 300

City/State/Zip Wichita, KS 67202

Contact Person Jerry Collins

Phone 316-265-9441

990 Ft North from Southeast Corner of Section

4620 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6165

Name FWA Drilling Co., Inc.

City/State Yukon, OK 73099

Nearest lease or unit boundary line 660 feet.

County Barber

Lease Name DAVIS "X" Well# 1

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

Oil  Swd  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 100 feet

Lowest usable water formation Harper Siltstone

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 400 feet

Conductor pipe if any required 0 feet

Ground surface elevation TBD feet MSI.

This Authorization Expires 1/5/85

Approved By 7/5/84 RC

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4750 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-3-84 Signature of Operator or Agent

Jerry W. Collins Title Drlg & Completion Engr.

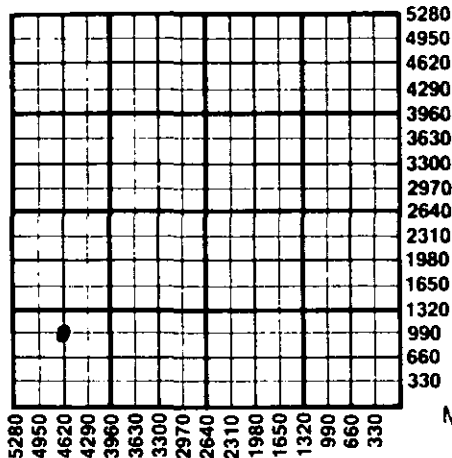
MHC/40HE 7-5-84 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



Conservation Division, Kansas

CONSERVATION DIVISION

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 5 1984