

EFFECTIVE DATE: 8-9-93

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

DISTRICT # 1  
SSA7 Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 5th 1993  
Spot Approx. N/2 SE NE Sec 20 Twp 30S R, Rg 13W West

OPERATOR: License # 5506  
Name: Woolsey Petroleum Corporation  
Address: 107 N. Market Ste. 600  
City/State/Zip: Wichita, KS 67202-1807  
Contact Person: I. Wayne Woolsey  
Phone: (316) 267-4379

1710' FNL feet from ~~XXXX~~ North line of Section  
605' FEL feet from East / ~~XXXX~~ (line of Section  
IS SECTION REGULAR XX IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Barber  
Lease Name: Lemon Well #: 1-20  
Field Name: SKINNER

Is this a Prorated/Spaced Field? yes XX no

Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 605'

Ground Surface Elevation: 1817' feet MSL  
Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no  
Depth to bottom of fresh water: 50'

Depth to bottom of usable water: 180'  
Surface Pipe by Alternate: XX 1 2

Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: none

Projected Total Depth: 4720'  
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
... well ... farm pond XX other

DWR Permit #: ...  
Will Cores Be Taken?: yes XX no

If yes, proposed zone: ...

Well Drilled For: Well Class: Type Equipment:  
XX Oil Enh Rec Infield XX Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWWO Disposal XX Wildcat Cable  
Seismic; # of Holes Other

If OWWO: old well information as follows:  
Operator: ...  
Well Name: ...  
Comp. Date: ... Old Total Depth: ...

Directional, Deviated or Horizontal wellbore? yes XX no  
If yes, true vertical depth: ...  
Bottom Hole Location: ...

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07/30/93 Signature of Operator or Agent: I. Wayne Woolsey Title: President

FOR KCC USE:  
API # 15- 007-22419-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. D 2  
Approved by: DR 8-4-93  
This authorization expires: 2-4-94  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

CONSERVATION DIVISION  
WICHITA, KS

JUL 30 1993

RECEIVED  
KANSAS CORPORATION COMMISSION

20  
36  
13W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Woolsey Petroleum Corporation  
 LEASE Lemon  
 WELL NUMBER 1-20  
 FIELD Skinner

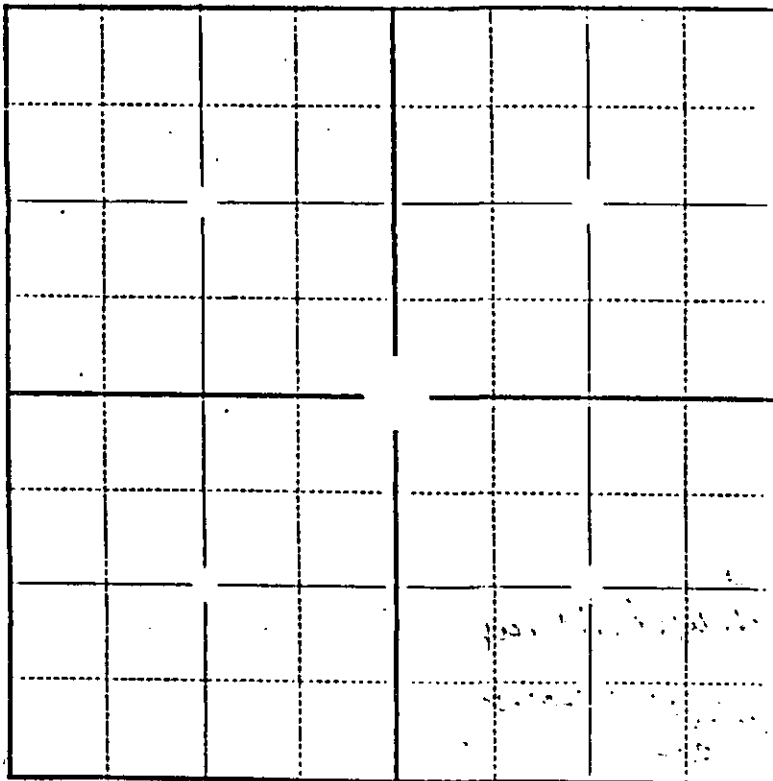
LOCATION OF WELL: COUNTY Barber  
1710' ENL feet from ~~south~~/north line of section  
605' FEL feet from east/~~west~~ line of section  
 SECTION 20 TWP 30S RG 13W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

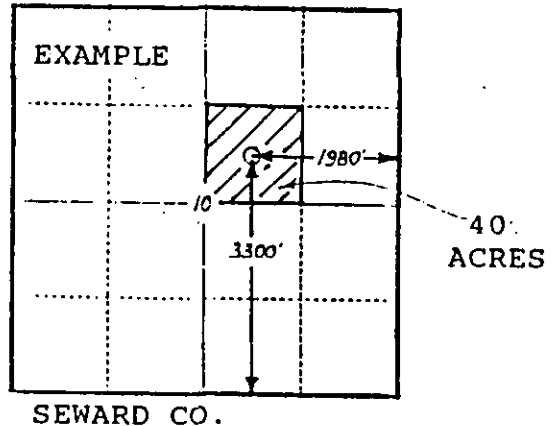
IS SECTION \_\_\_\_\_ REGULAR or XX IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: XX NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEE ATTACHED PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.