

(No Plugging Rept. Found) O WWO

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 2, 1989
month day year

C NE SW 18 Sec 30 Twp 13 S, Rg 13 East
West

OPERATOR: License # 5046
Name: Raymond Oil Company, Inc.
Address: P. O. Box 48788
City/State/Zip: Wichita, Kansas 67201
Contact Person: Patrick R. Raymond
Phone: 316-267-4214

1980
3300 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5929
Name: Duke Drilling

County: Barber
Lease Name: Rauhut Well #: 1
Field Name: Knackstedt

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage ... XX Pool Ext. ... Air Rotary
X OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

* Is this a Prorated Field? yes XX
Target Formation(s): Mississippi & Viola
Nearest lease or unit boundary: 660
Ground Surface Elevation: 1843 feet MSL
Domestic well within 330 feet: ... yes XX no
Municipal well within one mile: ... yes XX no
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe ~~set~~ 8 5/8 @ 999' w/
Length of Conductor pipe required: 500 SX
Projected Total Depth: 4750'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well XX farm pond ... other
DWR Permit #: Apply. For permit
Will Cores Be Taken?: ... yes XXX
If yes, proposed zone:

If OWWO: old well information as follows:
Operator: Woolsey Petroleum Corp.
Well Name: #1 Rauhut
Comp. Date: 8-25-81 Old Total Depth 4750

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, total depth location:

* GAS SPACING: Prorated: PALMER

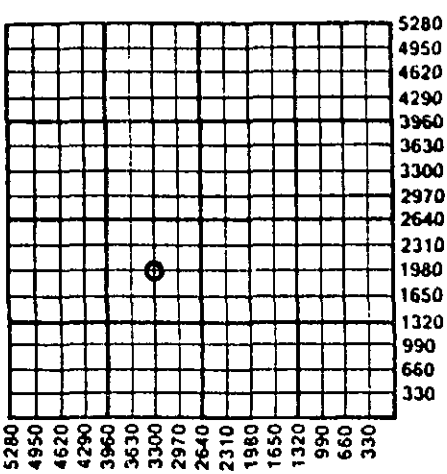
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-11-89 Signature of Operator or Agent: Patrick R. Raymond Title: Vice President



RECEIVED
STATE OPERATIONS DIVISION
SEP 12 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
-00-01
API # 15- 007-21,210-A
Conductor pipe required NONE feet
Minimum surface pipe required 999 feet per Alt OX
Approved by: DRW 9-12-89
EFFECTIVE DATE: 9-17-89
This authorization expires: 3-12-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.