

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: August 12, 1985
month day year

API Number 15- 007-20,367-8⁻⁰⁰⁻⁰²
100' East of East
C. N/2 NW Sec 18. Twp 30. S, Rge 13. West
(location)

OPERATOR: License # 9854
Name MarMac Petroleum Company
Address 1026 Union Center Building
City/State/Zip Wichita, Kansas 67202
Contact Person Doug McGinness II
Phone (316) 269-3424

4620 Ft North from Southeast Corner of Section
3860 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5142
Name Sterling Drilling Company
City/State Sterling, Kansas

Nearest lease or unit boundary line 660 feet.
County Barber
Lease Name Minnie Smith Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 130 feet
Lowest usable water formation White Horse
Depth to Bottom of usable water 200' feet
Surface pipe by Alternate: 1 2
Surface pipe ~~in place~~ 372' was set feet
Conductor pipe if any required None feet
Ground surface elevation Not Known feet MSL
This Authorization Expires 2-5-86
Approved By 8-5-85 *PC*

If OWWO: old well info as follows:
Operator L.G. Stephenson
Well Name #1 Knackstedt
Comp Date 6/78 Old Total Depth 4772'
Projected Total Depth 4772' feet
Projected Formation at TD Arbuckle
Expected Producing Formations Tight Hole

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 07-05-85 Signature of Operator or Agent *[Signature]* Title Secretary-Treasurer

RECEIVED

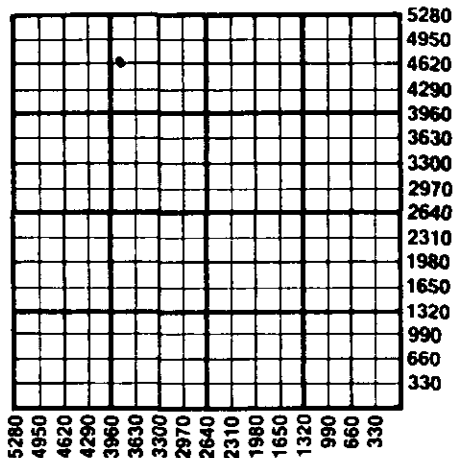
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

AUG 5 1985

CONSERVATION DIVISION
Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238