

EFFECTIVE DATE: 1-21-90

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 25 90
month day year

C SW NW Sec 17 Twp 30 S, Rg 13 East
West

OPERATOR: License # 09408
Name: Trans Pacific Oil Corporation
Address: 410 One Main Place
City/State/Zip: Wichita, Ks 67202
Contact Person: Alan D. Banta
Phone: 316-262-3596

3300
4620
feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 05841
Name: Trans Pac Drilling, Inc.

County: Barber
Lease Name: Lambert "D" Well #: 1
Field Name: WC
Is this a Prorated Field? yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 180
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required:
Projected Total Depth: 4800
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
X well applied for farm pond other
DWR Permit #: applied for
Will Cores Be Taken?: yes no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWO Disposal Wildcat Cable
Seismic; # of Holes

If OWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

AFFIDAVIT

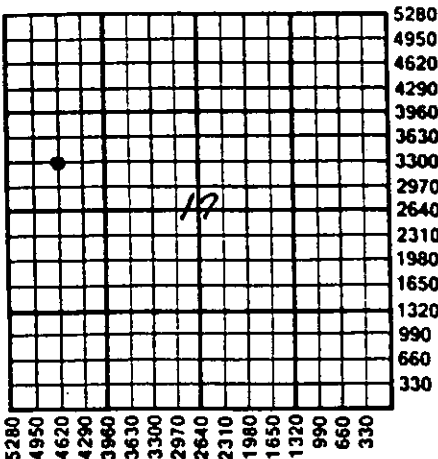
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/16/90 Signature of Operator or Agent: [Signature] Title: Office Manager



CONSERVATION DIVISION
Wichita, Kansas

JAN 16 1990

RECEIVED
STATE OPERATIVE COMMISSION

FOR KCC USE:
API # 15- 007-22,287-00-00
Conductor pipe required none feet
Minimum surface pipe required 200 feet per Alt.
Approved by: DPW 1-16-90
EFFECTIVE DATE: 1-21-90
This authorization expires: 7-16-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

17
305
15W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Joan Finney
Governor

Jim Robinson
Chairman

Keith R. Henley
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian J. Moline
General Counsel



Kansas Corporation Commission

July 11, 1991

TRANS PACIFIC OIL CORPORATION
ONE MAIN PLACE, SUITE 1000

WICHITA, KS 67202

Re: Outstanding Information
API# 15-007-22,287-00-00
WELL NAME LAMBERT D #1
STR 17-30-13W
COUNTY BA

Dear Sirs:

A review of the Kansas Corporation Commission records shows that the Intent to Drill on the well listed above has expired. We have not received a spud call nor an ACO-1.

If the well has not been drilled, please check, sign and date below and return this letter to the Wichita Office.

Well not drilled. Signature Andra Allen

Date 7-11-91

If the well has been drilled, please submit the ACO-1 Completion Report and all attachments on this well along with a copy of this letter to the Wichita Office.

In either case we will require an answer to this letter no later than 15 days from the date of this letter. Failure to submit the requested information will subject the operator to the assessment of a \$500 administrative penalty under K.A.R. 82-3-107 of the General Rules and Regulations of the State of Kansas.

Should you have any questions concerning this matter please contact the undersigned at (316) 263-3238.

Sincerely

David P. Williams
David P. Williams

cc: District Office
File

RECEIVED
STATE CORPORATION COMMISSION

JUL 12 1991

CONSERVATION DIVISION
Wichita, Kansas

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238