

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 1 5 86
month day yearOPERATOR: License # KCC #9810
Name T.H. McElvain Oil & Gas Properties
Address P.O. Box 2148
City/State/Zip Santa Fe, NM 87504-2148
Contact Person George B. Broome
Phone 505-982-1935CONTRACTOR: License # KCC #5302
Name Red Tiger Drilling Co.
City/State Wichita, KS 67202Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 12-30-85 Signature of Operator or Agent George B. Broome Title Geological Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. 1 2

This Authorization Expires 7-2-86 Approved By 1-2-86

API Number 15- 007-22, 121-0000
..... SE/4SE/4. Sec. 3. Twp. 33. S. Rg. 13. X West
605 Ft. from South Line of Section
605 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 605 feet
County Barber
Lease Name Eva Weidner Well # 1
Ground surface elevation 1681 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water approx. 200'
Depth to bottom of usable water approx. 200'
Surface pipe planned to be set 300'
Projected Total Depth 5200 feet
Formation SIMPSON

pat / 10/85

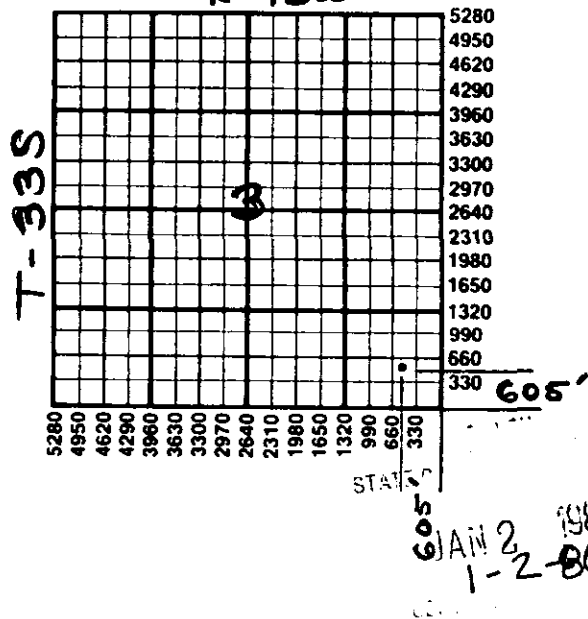
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.

R-13W



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238