

OWWO

FORM MUST BE TYPED  
FORM C-1 12/88  
EFFECTIVE DATE: 1-21-90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 22 90  
month day year

C NE NW Sec 17 Twp 30 S, Rg 13 East  
West

OPERATOR: License # 09408  
Name: Trans Pacific Oil Corporation  
Address: 410 One Main Place  
City/State/Zip: Wichita, Ks. 67202  
Contact Person: Alan D. Banta  
Phone: 316-262-3596

4620 feet from South line of Section  
3300 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 05841  
Name: Trans Pac Drilling, Inc.

County: Barber  
Lease Name: Lemon OWWO Well #: #1  
Field Name: WC

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWWO ... Disposal  Wildcat ... Cable  
 Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): Arb  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1902 feet MSL

If OWWO: old well information as follows:  
Operator: National Oil Company  
Well Name: #1 Lemon  
Comp. Date: 1/10/72 Old Total Depth 4780

Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  1 ... 2  
Length of Surface Pipe ~~XXXXXX~~ set: 309  
Length of Conductor pipe required: 4780'  
Projected Total Depth: 4780'  
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: .....

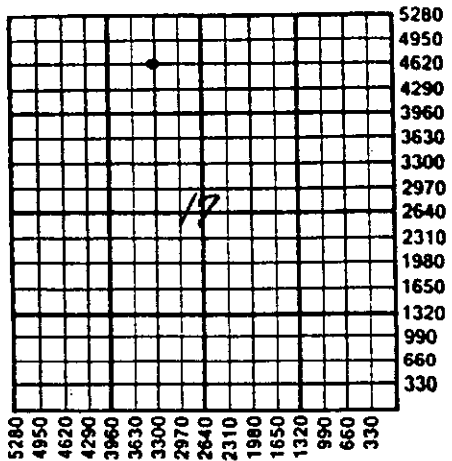
Water Source for Drilling Operations:  
 well ... farm pond ... other  
DWR Permit #: applied for  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 1/16/90 Signature of Operator or Agent: [Signature] Title: Office Manager



CONSERVATION DIVISION  
Wichita, Kansas  
JAN 16 1990

STATE OPERATOR DIVISION RECEIVED

FOR KCC USE:  
API # 15-007-20,199-A  
Conductor pipe required NONE feet  
Minimum surface pipe required 309' feet per Alt. 1X  
Approved by: DPW 1-16-90  
EFFECTIVE DATE: 1-21-90  
This authorization expires: 7-16-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

17  
305  
13W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.