

RECEIVED

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 9-4-03  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencement of well

AUG 25 2003  
8-25-03

KCC WICHITA

Expected Spud Date September 20, 2003  
month day year

Spot \_\_\_\_\_ East   
NE - NE - NE Sec. 32 Twp. 33S S. R. 13W West

OPERATOR: License# 9026  
Name: Clark Exploration Company  
Address: 75 Falcon Hills Drive  
City/State/Zip: Highlands Ranch, CO 80126  
Contact Person: Curtis Clark  
Phone: 303-470-9043

330 feet from S (N) (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barber  
Lease Name: Clark Ranch Well #: 2  
Field Name: Aetna

CONTRACTOR: License# 5929  
Name: Duke Drilling Co., Inc.

\*Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Mississippi  
Nearest Lease or unit boundary: 330

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 230

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: none

Projected Total Depth: 5000

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

Well \_\_\_\_\_ Farm Pond X Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\* Spaced Snyderville

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/22/03 Signature of Operator or Agent: [Signature] Title: Agent

**For KCC Use ONLY**

API # 15 - 007-22771-0000

Conductor pipe required NONE feet

Minimum surface pipe required 250 feet per Alt. (1)

Approved by: RJP 8-29-03

This authorization expires: 3-1-04  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

32  
33  
13w

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AUG 25 2003  
KCC WICHITA

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: Clark Exploration Company  
Lease: Clark Ranch  
Well Number: 2  
Field: Aetna

Location of Well: County: Barber  
330 feet from S N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
Sec. 32 Twp. 33S S. R. 13W  East  West

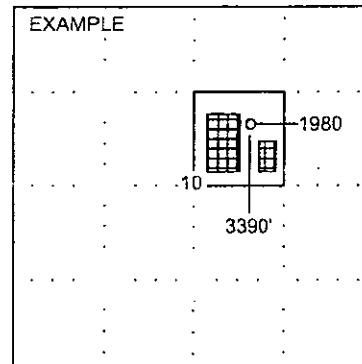
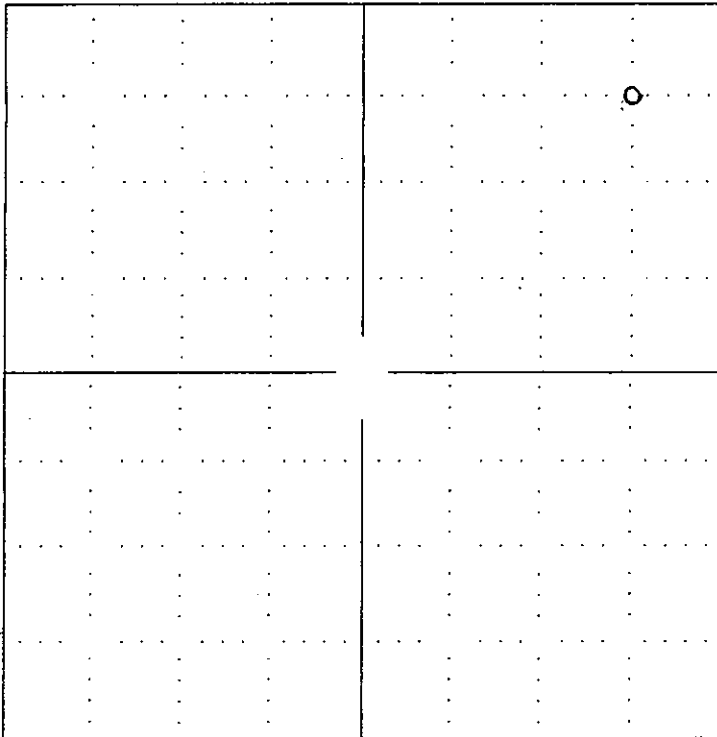
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: NE - NE - NE

Is Section  Regular or \_\_\_\_\_ Irregular

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).