

FOR KCC USE:

EFFECTIVE DATE: 9-10-95

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date: September 7th 1995

Spot East
.Appx C W/2 E/2 W/2 Sec .32.. Twp .33.. S. Rg .13.. XX West

OPERATOR: License # 5506
Name: Woolsey Petroleum Corporation
Address: 107 North Market, Suite 600
City/State/Zip: Wichita, Kansas 67202-1807
Contact Person: Debra K. Clingan
Phone: (316) 267-4379

* ..2630' FSL..... feet from South/ North line of Section
* ..1720' FWL..... feet from East West line of Section
IS SECTION REGULAR XX IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5380
Name: Eagle Drilling, Inc.

County: Barber
Lease Name: Spriggs "A" Well #: .3
Field Name:
Is this a Prorated/Spaced Field? yes XX no

Well Drilled For: Well Class: Type Equipment:

- .X. Oil ... Enh Rec ... Infield .X. Mud Rotary
... Gas ... Storage ... Pool Ext. Air Rotary
... OWWO ... Disposal ... Wildcat
... Seismic; ... # of Holes ... Other

Target Formation(s): Arbuckle
Nearest lease or unit boundary: 1650'
* Ground Surface Elevation: 1838' feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

If OWWO: old well information as follows:
Operator: n/a
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: XX 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: n/a
Projected Total Depth: 5425'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: well farm pond XX other

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken?: yes XX no
If yes, proposed zone:
WAS: 2640' FSL 1650' FWL

AFFIDAVIT

IS: 2630' FSL 1720' FWL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

G.L. WAS: 1834' IS: 1838'

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/18/95 Signature of Operator or Agent: Mark P. Stevenson Title: V.P. - Operations
Mark. P. Stevenson

FOR KCC USE:
API # 15-007-224810000
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. (1) X
Approved by: JK 9-25-95 / ORIB 9-5-95
This authorization expires: 3-5-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

32
33
1302

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

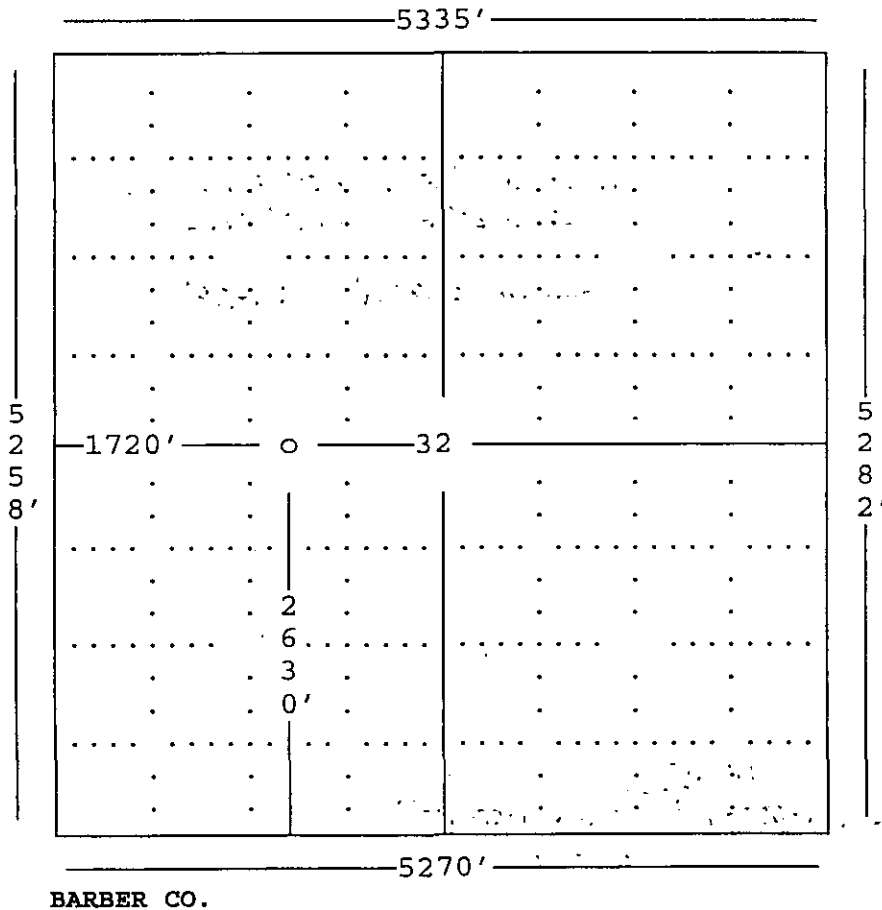
API NO. 15-007-224810000
 OPERATOR Woolsey Petroleum Corporation LOCATION OF WELL: BARBER COUNTY
 LEASE Spriggs "A" *2630' FSL feet from south north line of section
 WELL NUMBER 3 *1720' FWL feet from east west line of section
 FIELD _____ SECTION 32 TWP 33S RGE 13W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or X IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

*Section corner used: NE NW SE X SW

PLAT

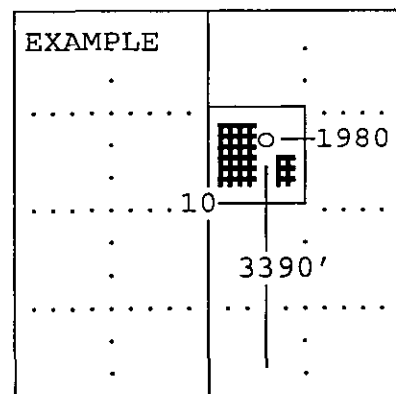
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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 KANSAS CORPORATION COMMISSION

SEP 22 1995

CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.