

CARD MUST BE TYPED

State of Kansas

* CORRECTION
- CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date December 1, 1988
month day year

API Number 15— 007-22, 214-0000

OPERATOR: License # 5171
Name TXO CORPORATION
Address 1660 Lincoln Street - Suite 1800
City/State/Zip Denver, Colorado 80264
Contact Person Gary E. Wurdeman
Phone 303/861-4246

SE SE Sec. 32 Twp. 33 S, Rg. 13 East
 West
660 Ft. from South Line of Section
* 610 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5864
Name LOBO DRILLING COMPANY
City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line * 610 feet
County Barber
Lease Name Spriggs Well # B-1

Well Drilled For: Well Class: Type Equipment:
— Oil — SWD Infield Mud Rotary
 Gas — Inj — Pool Ext. — Air Rotary
— OWWO — Expl — Wildcat — Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: —yes —no
Municipal well within one mile: —yes —no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth.....

Depth to bottom of fresh water..... 150
Depth to bottom of usable water 180
Surface pipe by Alternate: 1 2 —
Surface pipe planned to be set 400
Conductor pipe required
Projected Total Depth 5050 feet
Formation Simpson

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 12/12/88 Signature of Operator or Agent *Res. J. Smith* Title Petroleum Engineer... TXO

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt.
This Authorization Expires 5-23-89 Approved By LKM 12-16-88 ORIG. RCVD: 11-23-88

EFFECTIVE DATE: 11-28-88

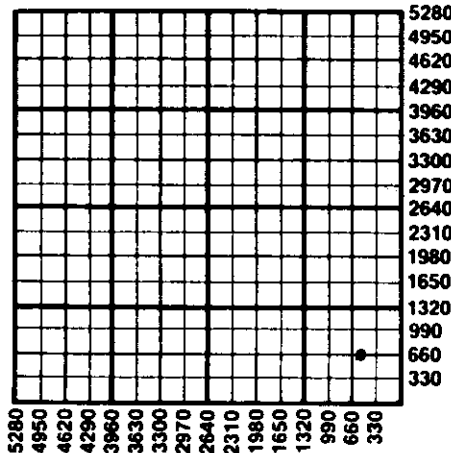
* WAS: 660' FEL, 660' FROM BOUNDARY LINE

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION
DEC 15 1988
12-15-88
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238