

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

007-20,599-A-00-01

Expected Spud Date. June 15, 1987  
month day year

API Number 15-

OPERATOR: License # 5171  
Name TXO Production Corp.  
Address 155 N. Market  
City/State/Zip Wichita, Kansas 67202  
Contact Person Cory West  
Phone (316) 269-7655

100' W of SE/4 SE/4 NW/4 31 Twp. 33S S. Rg. 13 XX West  
2970' Ft. from South Line of Section  
3070' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418  
Name Allen Drilling Company  
City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 2310' feet  
County Barber  
Lease Name HENDRIX 'B' (OWWO) Well # 1  
Ground surface elevation 1860' feet MSL  
Domestic well within 330 feet: —yes X no  
Municipal well within one mile: —yes X no  
Depth to bottom of fresh water 100  
Depth to bottom of usable water 200  
Surface pipe by Alternate: 1 X 2  
Surface pipe planned to be set 241' (Original)  
Conductor pipe required none  
Projected Total Depth 4950' feet  
Formation Mississippian

Well Drilled For: Well Class: Type Equipment:  
X Oil — Storage — Infield X Mud Rotary  
— Gas — Inj X Pool Ext. — Air Rotary  
X OWWO — Expl — Wildcat — Cable

If OWWO: old well info as follows:  
Operator Kansas Oil Corp.  
Well Name Hendrix #1  
Comp Date 3-2-78 Old Total Depth 5286'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 6-15-87 Signature of Operator or Agent Cory West Title Drlg. & Prod. Engineer.

For KCC Use:

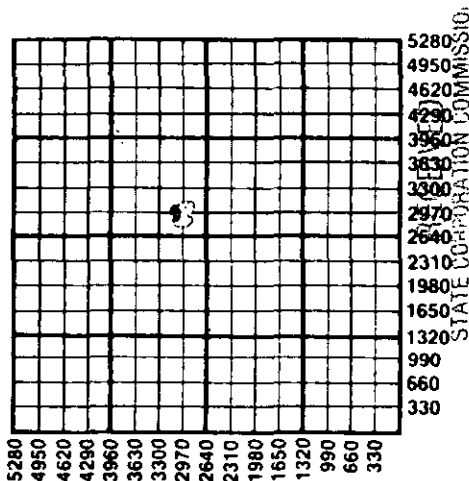
Conductor Pipe Required 241 feet; Minimum Surface Pipe Required 241 feet per Alt. OX  
This Authorization Expires 12-18-87 Approved By 6-18-87 RA

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.  
Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.  
Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



JUN 18 1987  
6-18-87  
CONSERVATION DIVISION  
WICHITA, KANSAS

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238