For KCC Use:	12-6-2000
Effective Date:_	12-6-200
District #	
SGA2 DVac	I√ No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

<u> </u>	Mu	st be approved by KCC fiv	re (5) days prior to commencing well
Expected Spud Date		4, 2000 day year	Spot 60 ' N of
OPERATOR: License#	5506		/ 2250 FNL feet from S / N (circle one) Line of Section
Name: Woolsey I	Petroleum Cor	poration	1980 FWL feet from E / W (circle one) Line of Section
Address: 125 North			Is SECTION XX_Regulartrregular?
City/State/Zip: Wichi			
Contact Person: Debra			(Note: Locate well on the Section Plat on reverse side) County: Barber
	4379 ext. 106		Lease Name: Oliver Bell Well #: 2
Filone.			Field Name: Aetna (Syderville)
CONTRACTOR: License#	5929		* Is this a Prorated / Spaced Field? X Yes No
Name: Duke Dr:	illing Co., I	nc.	Target Information(s): Mississippian
		.	Nearest Lease or unit boundary: 390 '
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 1739 feet MSL
	#	X Mud Rotary	Water well within one-quarter mile:
X Gas Storag	` :	Air Rotary	Public water supply well within one mile:
OWO Dispos	<u></u>	Cable	Depth to bottom of fresh water:
Seismic;# of	Holes Other		Depth to bottom of usable water: 180
Other			Surface Pipe by Alternate: _X_1 ^2
If OWWO: old well informa	ation as follows:		Length of Surface Pipe Planned to be set: 2001
			Length of Conductor Pipe required: n/a
Well Name:			Projected Total Depth: 4840 1
Original Completion Da	ate:Oric	inal Total Depth:	Producing Formation Target: <u>Mississippian</u>
,	_		Water Source for Drilling Operations:
Directional, Deviated or He		Yes No	Well Farm Pond Other XX
If Yes, true vertical depth:			DWR Permit #:
Bottom Hole Location:			- (Note: Apply for Permit with DWR 🔲)
KCC DKT #:		· · · · · · · · · · · · · · · · · · ·	- Will Cores be taken? - Yes X No
			If Yes, proposed zone:
			FIDAVIT * ONLY SNYDERVILLE IS SPACED.
The undersigned hereby It is agreed that the follow			plugging of this well will comply with K.S.A. 55-101, et. seq.
 The minimum amothrough all unconst If the well is dry home. The appropriate dis If an ALTERNATE 	oved notice of intent to unt of surface pipe as olidated materials plus ple, an agreement bel strict office will be not If COMPLETION, pro	o drill shall be posted on es s specified below shall be s a minimum of 20 feet into ween the operator and the lified before well is either pl	set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. It district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud
I hereby certify that the s	tatements made here	in are true and to the best	of my knowledge and belief.
Date:11/30/00	Signature of Ope		Malhe Woolsey Title: President
For KCC Use ONLY			Remember to:
	57-22635	-NOON	- File Drill Pit Application (form CDP-1) with Intent to Drill;
			- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required		feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe re		feet per Alt. 1	- Notify appropriate district office 48 hours prior to workover or
Approved by:	<u>K 12-1-2001</u>	2	re-entry; RECEIVED
This authorization expire	s: 6-1-2	2001	- Submit plugging report (CP-4) after plugging as injecting cell water
(This authorization void if	drilling not started within	6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.
			DEC 01 2000
Spud date:	Agent;		10 - 1-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

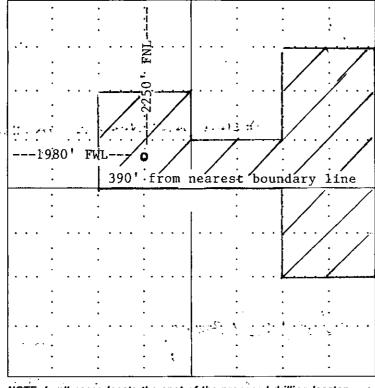
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

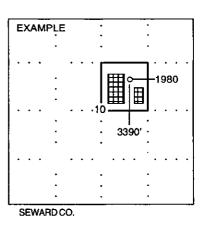
API No. 15	Location of Well: County: Barber
Operator: Woolsey Petroleum Corporation	
Lease: Oliver Bell	feet from E / W (circle one) Line of Section
Well Number:2	_ Sec. 29 Twp. 33 S. R. 13 East X Wes
Field: Aetna (Snyderville)	_ ``
Number of Acres attributable to well: 160	' Is Section XX Regular orIrregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
SE NW Sec 29-33-13W	Section comer used:NENWSESW
· NE SE Sec 29-33-13W	
. SE NE Sec 29-33-13W	
S2 NE NE Sec 29-33-13W	
S2 SW NE Sec 29-33-13W	PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



Nearest well: Clark Ricke 2 1351' to the south



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

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4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).