

FOR KCC USE:

*****CORRECTED*****

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 12-7-99

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date December 11, 1999

Spot SE NE SW Sec 29 Twp 33S Rg 13W East West

1650 feet from South / North line of Section 2310 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barber

Lease Name: Ricke Well #: 2

Field Name: Aetna

Is this a Prorated/Spaced Field? X yes no

Target Formation(s): Snyderville 330

Nearest lease or unit boundary:

Ground Surface Elevation: 1741 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 230'

Length of Conductor pipe required:

* Projected Total Depth: 4700

** Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well X farm pond ... other

CONTRACTOR: License #: 5929 Name: Duke Drilling

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth: Bottom Hole Location:

Will Cores Be Taken? yes X no

If yes, proposed zone:

* PROJECTED TOTAL DEPTH WAS: 4150' IS: 4700'

AFFIDAVIT ** FORMATION AT TOTAL DEPTH WAS: DOUGLAS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

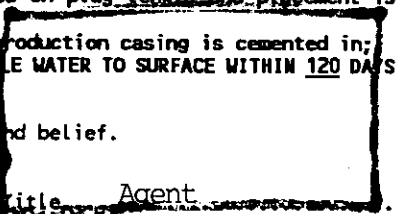
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/9/1999 Signature of Operator or Agent: Title: Agent

FOR KCC USE: API # 15- 007-22610-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (1) X Approved by: DOR 12-10-99 JK / ORG 12-7-99 JK This authorization expires: 6-2-2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:



RECEIVED KANSAS CORPORATION COMMISSION DEC 10 1999 12-10-99 CONSERVATION DIVISION WICHITA, KS

- REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

21 32 13W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Clark Exploration Company
 LEASE Ricke
 WELL NUMBER 2
 FIELD _____

LOCATION OF WELL: COUNTY Barber
1650 feet from south/north line of section
2310 feet from east/west line of section
 SECTION 29 TWP 33S RG 13W

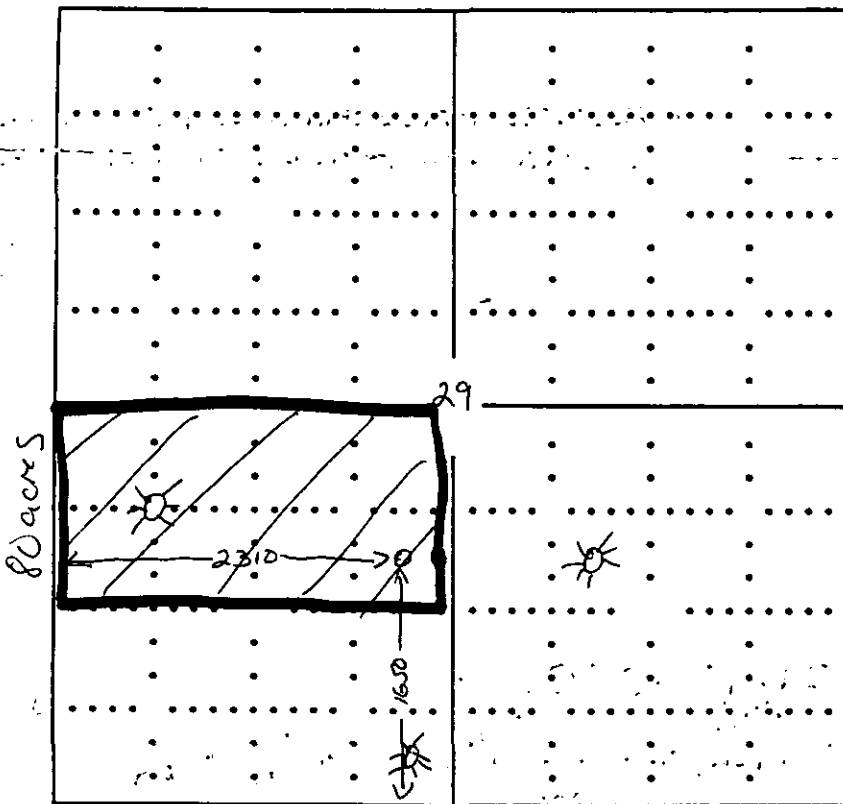
NUMBER OF ACRES ATTRIBUTABLE TO WELL 80
 QTR/QTR/QTR OF ACREAGE SE NE SW

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

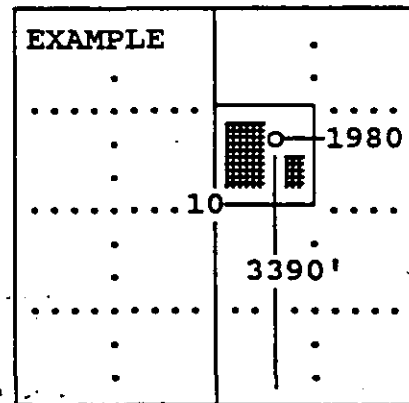
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



13W



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.