

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 12-7-99

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

15A? Yes No

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 6, 1999
month day year

Spot SE NE SW Sec 29 Twp 33S R. Rg 13 East West

OPERATOR: License # 9026
Name: Clark Exploration Company
Address: 75 Falcon Hills Drive
City/State/Zip: Highlands Ranch, CO 80126
Contact Person: Douglas H. McGinness II
Phone: 316-269-9052

1650 feet from South / North line of Section
2310 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber
Lease Name: Rieke Well #: 2
Field Name: Aetna
Is this a Prorated/Spaced Field? X yes no
Target Formation(s): Snyderville
Nearest lease or unit boundary: 330
Ground Surface Elevation: est. 1725 feet MSL

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec X Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVVO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 230'
Length of Conductor pipe required:
Projected Total Depth: 4150 4700
Formation at Total Depth: Douglas MISSISSIPPI
Water Source for Drilling Operations:
... well X fern pond ... other

If OUVVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE TO COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/30/99 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:
API # 15- 007-22610-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 1 X
Approved by: JK 12-2-99
This authorization expires: 6-2-2000
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 30 1999
11-30-99

CONSERVATION DIVISION
Wichita, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

CORRECTION 12-10-99 JK

29
33
13W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Clark Exploration
 LEASE Ricke
 WELL NUMBER 2
 FIELD _____

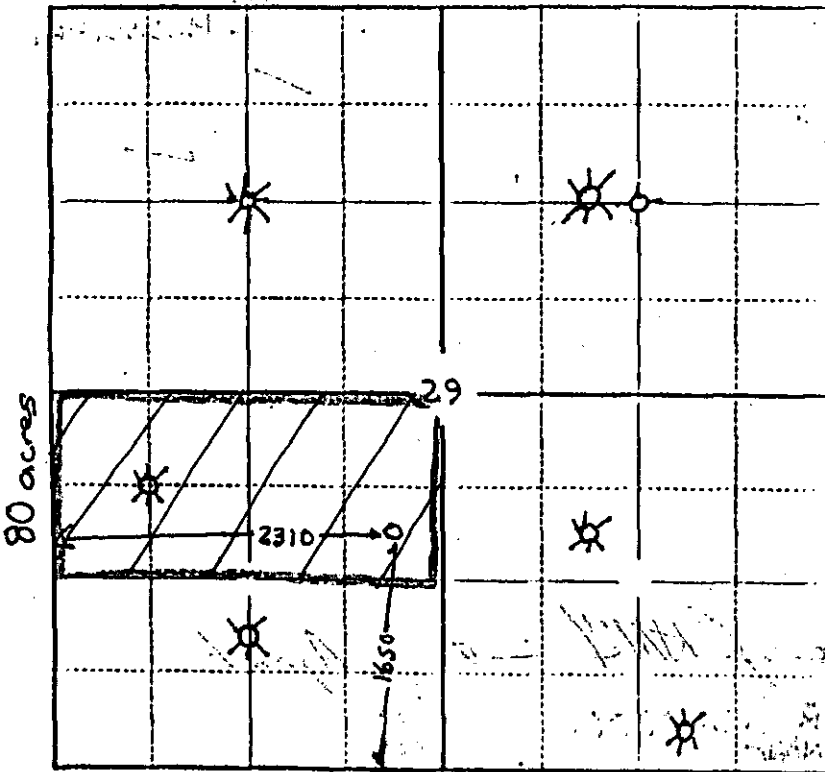
LOCATION OF WELL: COUNTY Barber
1650 feet from south/north line of section
2310 feet from east/west line of section
 SECTION 29 TWP 33 RG 13

NUMBER OF ACRES ATTRIBUTABLE TO WELL 80
 QTR/QTR/QTR OF ACREAGE SE - NE - SW

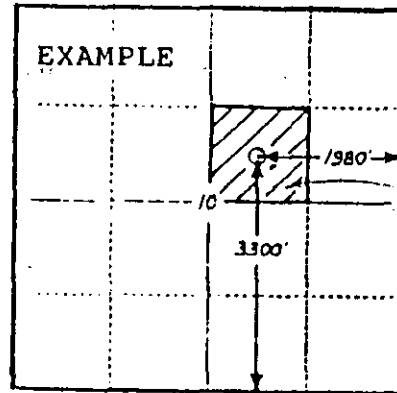
IS SECTION REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



13^w



Barber

33^s

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.