

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 12-23-96

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SGA? Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date January 3, 1997  
month day year

Spot NE NW SW Sec 28 Twp 33S S, Rg 8W East West

OPERATOR: License # 31191 5039  
Name: R & B OIL & GAS, INC./ATTICA GAS VENTURE CORP.  
Address: P.O. Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Contact Person: Randy Newberry  
Phone: 316/254-7972

2310 feet from South North line of Section  
4290 feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Harper  
Lease Name: Kastens "A" Well #: 1  
Field Name: \_\_\_\_\_  
Is this a Prorated/Spaced Field? yes  no   
Target Formation(s): Miss  
Nearest lease or unit boundary: 990'  
Ground Surface Elevation: 1330' est. feet MSL  
Water well within one-quarter mile: yes  no   
Public water supply well within one mile: yes  no   
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Required set: 261'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4150  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
well farm pond  other

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO. INC.

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec  Infield  Mud Rotary  
 Gas Storage  Pool Ext.  Air Rotary  
 OAWD Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other  
 Other

If OWMO: old well information as follows:  
Operator: MC COY PETROLEUM  
Well Name: KASTENS #1  
Comp. Date: 2-14-72 Old Total Depth NA

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken?: yes  no   
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 35-101, et. seq.

It is agreed that the following minimum requirements will be met:

DEC 18 1996

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/18/96 Signature of Operator or Agent: [Signature] Title: \_\_\_\_\_ Agent

FOR KCC USE:  
API # 15- 077-201400001  
Conductor pipe required NONE feet  
Minimum surface pipe required 261 feet per Alt. 1   
Approved by: JK 12-18-96  
This authorization expires: 6-18-97  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

28  
33  
8W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

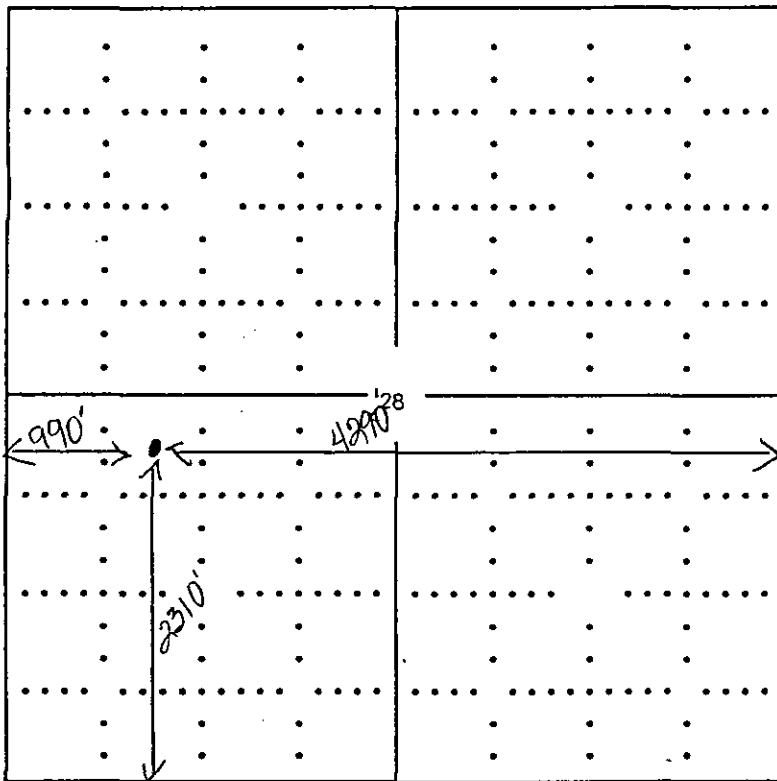
API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

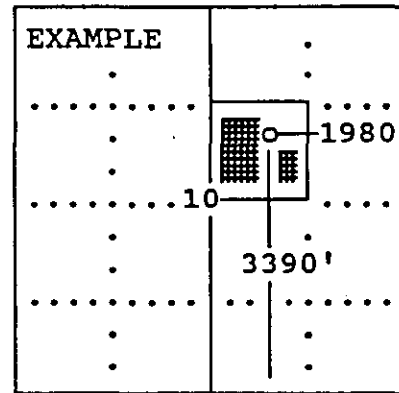
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



HARPER COUNTY



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.