

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 30, 1988  
month day year

C SW SE Sec 24 Twp 33 S, Rg 8 East  
X West

660 feet from South line of Section  
1980' feet from East line of Section  
(Note: Locate well on Section Plat Below)

OPERATOR: License # 03532  
Name: CMX, Inc.  
Address: 1026 Union Center Building  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Doug McGinness II  
Phone: (316) 269-9052

County: Harper  
Lease Name: Clark Well #: 1-24  
Field Name: Wildcat

CONTRACTOR: License #: 5929  
Name: Duke Drilling Co., Inc.

Is this a Prorated Field? yes X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 660'

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield ... Mud Rotary  
... Gas ... Storage ... Pool Ext. X Air Rotary  
X OWWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

Ground Surface Elevation: Unknown feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe ~~XXXXXXXXXXXX~~ 240' was set  
Length of Conductor pipe required: N/A

If OWWO: old well information as follows:  
Operator: McCoy Petroleum Company  
Well Name: #1 Clark  
Comp. Date: 02/78 Old Total Depth 4706'

Projected Total Depth: 4706  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes X no  
If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

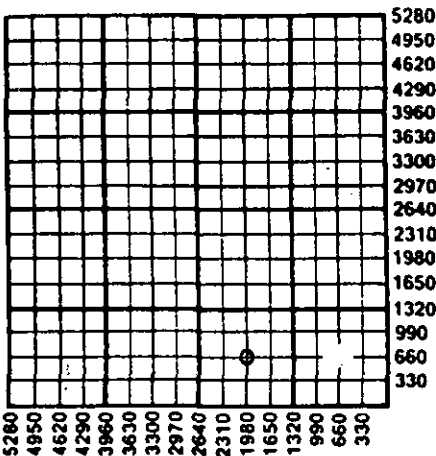
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01/24/89 Signature of Operator or Agent: \_\_\_\_\_ Title: President



RECEIVED  
STATE CORPORATION COMMISSION  
JAN 24 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
-00-01  
API # 15- 077-20,470-A VDA  
Conductor pipe required \_\_\_\_\_ feet  
Minimum surface pipe required 240' feet per Alt 1A  
Approved by: LKM 1-24-89  
EFFECTIVE DATE: 1-29-89  
This authorization expires: 7-24-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

24  
33  
8W

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.