

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 9-1-99

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SGA? Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date SEPTEMBER 10, 1999  
month day year

Spot 80' S & 185' W of  
NW NW SW Sec 33 Twp 33 S, Rg 13 East  
West

OPERATOR: License # 5506  
Name: WOOLSEY PETROLEUM CORPORATION  
Address: 125 NORTH MARKET SUITE 1000  
City/State/Zip: WICHITA, KS 67202-1775  
Contact Person: DEBRA K. CLINGAN  
Phone: (316)267-4379 EXT 106

2230' FSL ... feet from South / North line of Section  
145' FWL ... feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: BARBER  
Lease Name: SPRIGGS B. Well #: 4  
Field Name: ACTINA GAS AREA

CONTRACTOR: License #: TO BE ANNOUNCED  
Name: (will report on ACO)

\*Is this a Prorated/Spaced Field? ... yes X no

Target Formation(s): LANSING  
Nearest lease or unit boundary: 434'

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec X Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Ground Surface Elevation: 1811' feet MSL  
Water well within one-quarter mile: ... yes X no

If OWWO: old well information as follows: N/A  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Public water supply well within one mile: ... yes X no  
Depth to bottom of fresh water: 100'

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Depth to bottom of usable water: 180'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: n/a  
Projected Total Depth: 4350'  
Formation at Total Depth: LANSING

Water Source for Drilling Operations:  
... well ... farm pond X other

Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: \_\_\_\_\_

\*SPACED FOR SNYDERVILLE FORMATION.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/24/99 Signature of Operator or Agent: Debra K. Clingan Title: ENGINEERING ASST.

FOR KCC USE:  
API # 15- 007-22600-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. (1) X  
Approved by: JK 8-27-99

This authorization expires: 2-27-2000  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 25 1999  
8-25-99  
CONSERVATION DIVISION  
WICHITA, KS

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field prorotation orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

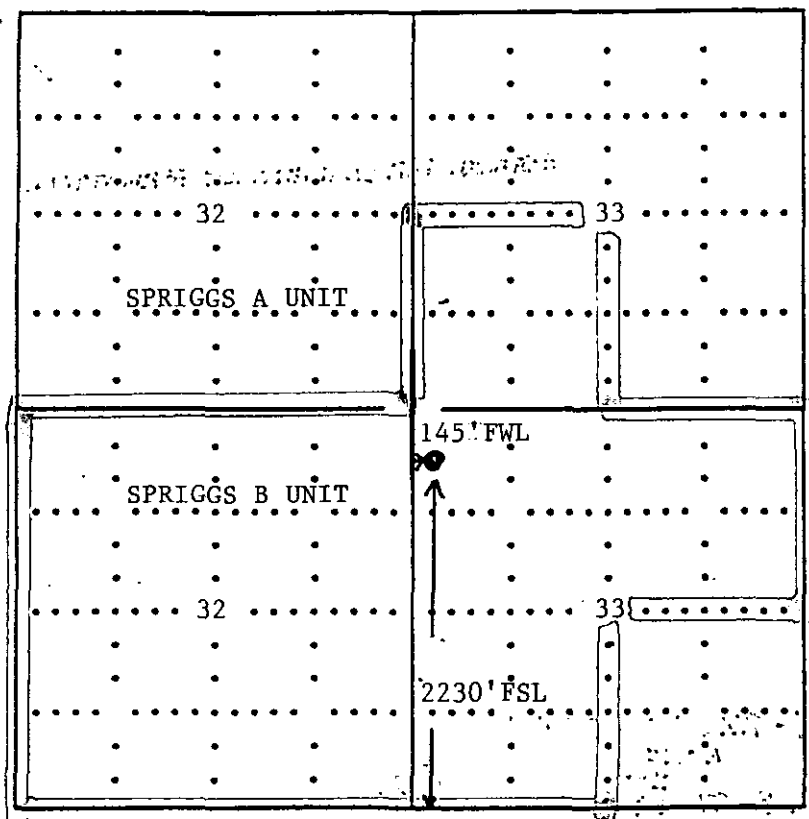
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR WOOLSEY PETROLEUM CORPORATION LOCATION OF WELL: COUNTY BARBER  
 LEASE SPRIGGS B 2230' FSL feet from south/north line of section  
 WELL NUMBER 4 145' FWL feet from east/west line of section  
 FIELD \_\_\_\_\_ SECTION 33 TWP 33S RG 13W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 OTR/OTR/OTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

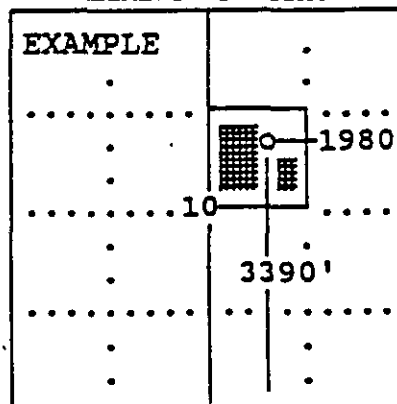
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



*ACREAGE SHOWN  
 IS 1/2 OF 33  
 & 1/2 OF 32*

LOCATION IS 434' FROM SPRIGGS A UNIT  
 COPY OF SPRIGGS B UNITIZATION  
 AGREEMENT IS ATTACHED



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

DECLARATION OF CONSOLIDATION AND UNITIZATION

STATE OF KANSAS            )  
                                  )§  
COUNTY OF Barber        )

WHEREAS, TXO PRODUCTION CORP., is the owner of record of the oil and gas leases described in Exhibit "A" attached hereto and made a part hereof; and

WHEREAS, each of the above described leases grants to the lessee therein, their heirs, administrators, trustees and assigns, the right and privilege to combine all or any part of the gas leasehold estate and the lessors' gas-royalty estate created by the lease with the gas rights of any other lease or leases so as to create by combination of subject leases one or more consolidated gas leasehold estates of Three Hundred and Twenty (320) acres each; and

WHEREAS, the undersigned desires to exercise the consolidation and pooling rights granted to them under each of the leases hereinabove specifically described.

NOW, THEREFORE, the undersigned, present owner of all the right, title and interest of the original lessee in, to and under the leases described above, pursuant to consolidation and pooling provisions of said oil and gas leases, does hereby designate and describe the following lands as a consolidated and pooled gas leasehold estate for the purpose of exploration, development and production of gas:

Township 33 South, Range 13 West  
Section 32: SE/4  
Section 33: SW/4NW/4, W/2SW/4, NE/4SW/4  
Barber County, Kansas

State of Kansas, Barber Co., SS  
This instrument was filed for record on the 23 day of January, 19 89 at 1:37 o'clock P.M., and duly recorded in book 442 on page 291  
 Betty Swayden  
Register of Deeds

Fees \* 11.00

covering an area of Three Hundred and Twenty (320) acres, more or less. The undersigned does hereby consolidate and pool the gas leasehold estate under each of the above described oil and gas leases with the other so as to form a consolidated and pooled gas leasehold estate of Three Hundred and Twenty (320) acres, more or less, in accordance with the terms, provisions and conditions of said oil and gas leases.

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KANSAS CORPORATION COMMISSION

AUG 25 1999  
8-25-99  
CONSERVATION DIVISION  
WICHITA, KS

Executed this 20<sup>th</sup> day of JANUARY, 19 89

TXO PRODUCTION CORP.

Stephen G. Tillman  
Stephen G. Tillman  
Attorney-in-Fact and  
Senior Vice President

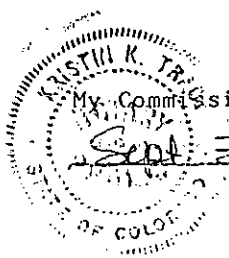
Original Compared with Record

Well Name: Spriggs "B" #1

ACKNOWLEDGMENT

STATE OF COLORADO )  
  )§  
COUNTY OF DENVER )

The foregoing instrument was acknowledged before me this  
20th day of January, 1989, by Stephen G.  
Tillman, Attorney-in-Fact and Senior Vice President of TXO  
Production Corp.



My Commission Expires:

Sept. 30, 1990

Kristin K. Tracy  
Notary Public, Residing at:  
Lafayette, Colorado

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KANSAS CORPORATION COMMISSION

AUG 25 1999

8-25-99

CONSERVATION DIVISION  
WICHITA, KS

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CONSERVATION DIVISION  
WICHITA, KS

STATE OF Kansas X  
COUNTY OF Barber X

ATTACHED TO AND MADE A PART OF THAT CERTAIN DECLARATION OF CONSOLIDATION  
AND UNITIZATION  
Dated January 20, 1989

EXHIBIT "A"

Page 1 of 1

Lease No.	Date of Lease	Lessor	Lessee	Recorded		Description
				Book	Page	
427352-000	04/14/87	Evelyn Spriggs, formerly Evelyn Wolkins and Raymond Spriggs, her husband	TXO Production Corp.	233	315	Township 33 South, Range 13 West Section 32: SE/4 Barber County, Kansas
428009-000	07/21/87	Evelyn Spriggs, formerly known as Evelyn Wolkins and Raymond Spriggs, her husband	TXO Production Corp.	234	315	Township 33 South, Range 13 West Section 33: NW/4 Barber County, Kansas
428010-000	07/21/87	Evelyn Spriggs, formerly known as Evelyn Wolkins and Raymond Spriggs, her husband	TXO Production Corp.	234	319	Township 33 South, Range 13 West Section 33: N/2SW/4, SW/4SW/4 Barber County, Kansas

15-007-22600-0000