

EFFECTIVE DATE: 4-28-96

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot

East

Expected Spud Date: ..MAY.....15TH.....1996.....
month day year

180' E of N2 NW SE. Sec ..33. Twp ..33. S, Rg ..13. XX West

OPERATOR: License # 5506.....

2310' FSL..... feet from South / North line of Section
1800' FEL..... feet from East / West line of Section
IS SECTION _____ REGULAR XX IRREGULAR?

Name:WOOLSEY PETROLEUM CORPORATION.....

(NOTE: Locate well on the Section Plat on Reverse Side)

Address:107 NORTH MARKET, SUITE 600.....

County: ..BARBER.....

City/State/Zip: ..WICHITA, KANSAS 67202-1807.....

Lease Name: ..SPRIGGS "E"..... Well #: ..1.....

Contact Person: ..DEBRA K. CLINGAN.....

Field Name: ..AETNA.....

Phone:(316) 267-4379.....

Is this a Prorated/Spaced Field? yes XX no

CONTRACTOR: License #: ..5929.....

Target Formation(s): ..MISSISSIPPIAN.....

Name: ..DUKE DRILLING CO., INC.....

Nearest lease or unit boundary: ..330'.....

Well Drilled For: Well Class: Type Equipment:

Ground Surface Elevation: ..1661'..... feet MSL

... Oil ... Enh Rec X Infield X Mud Rotary

Water well within one-quarter mile: yes X no

X Gas ... Storage ... Pool Ext. ... Air Rotary

Public water supply well within one mile: yes X no

... OWWO ... Disposal ... Wildcat ... Cable

Depth to bottom of fresh water:^{140'}.....

... Seismic; ... # of Holes ... Other

Depth to bottom of usable water:^{180'}.....

... Other

Surface Pipe by Alternate: ..XX. 1 .. 2

If OWWO: old well information as follows:

Length of Surface Pipe Planned to be set: ..200'.....

Operator: n/a.....

Length of Conductor pipe required: ..n/a.....

Well Name:

Projected Total Depth: ..5280'.....

Comp. Date: Old Total Depth

Formation at Total Depth: ..ARBUCKLE.....

Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes XX no

.... well farm pond XX other

If yes, true vertical depth:

Will Cores Be Taken?: yes XX no

Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

RECEIVED
KANSAS CORPORATION COMMISSION
4-19-96
APR 19 1996

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: ..APRIL 19, 1996... Signature of Operator or Agent: Debra K. Clingan..... Title: ..PRODUCTION SECRETARY...
DEBRA K. CLINGAN

FOR KCC USE:
 API # 15- 007-275010000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200' feet per Alt. 1
 Approved by: JK 4-23-96
 This authorization expires: 10-23-96
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

33
33
1321

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

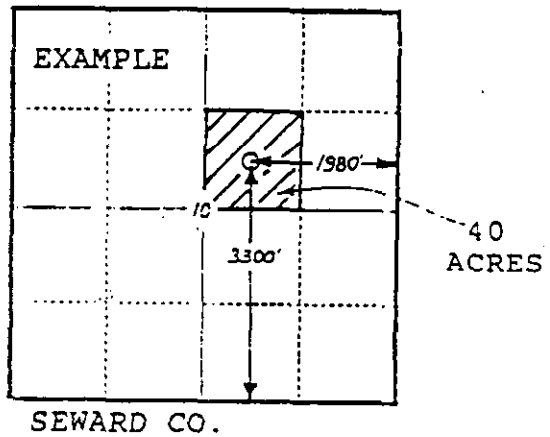
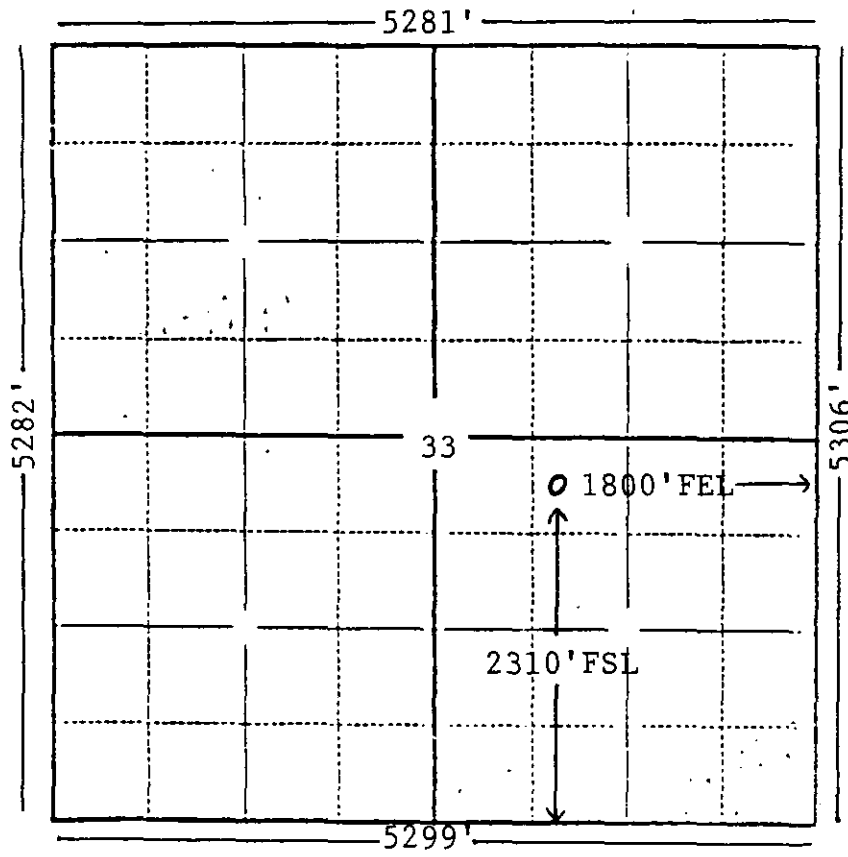
API NO. 15- _____
 OPERATOR WOOLSEY PETROLEUM CORP. LOCATION OF WELL: COUNTY BARBER
 LEASE SPRIGGS E- 2310' feet from south/north line of section
 WELL NUMBER 1 1800' feet from east/west line of section
 FIELD AETNA SECTION 33 TWP 33S RG 13W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or XX IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW _____

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



BARBER CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.