

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 2-4-98

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA7... Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date FEBRUARY 4, 1998
month day year

Spot SE SE Sec 33 Twp 33 S, Rg 13 East
West

OPERATOR: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 125 NORTH MARKET, SUITE 1000
City/State/Zip: WICHITA, KS 67202-1775
Contact Person: DEBRA K. CLINGAN
Phone: (316)267-4379 ext 106

701' FSL ... feet from South North line of Section
645' FSL ... feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: BARBER
Lease Name: HOLMES "A" Well #: 1 OWWO
Field Name: UN NAMED

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.

Is this a Prorated/Spaced Field? yes no
Target Formation(s): SIMPSON
Nearest lease or unit boundary: 645'

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Ground Surface Elevation: 1711' feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 100'

If OWWO: old well information as follows:
Operator: GRAHAM-MESSMAN-RINEHART
Well Name: HOLMES A-1
Comp. Date: 03/11/55 Old Total Depth 5215'

Depth to bottom of usable water: 120'
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: has 330' set
Length of Conductor pipe required: SIMPSON
Projected Total Depth: SIMPSON
Formation at Total Depth: SIMPSON
Water Source for Drilling Operations: ... well ... farm pond other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken?: ... yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01/28/98 Signature of Operator or Agent: Debra K. Clingan Title: ENGINEERING ASST.

FOR KCC USE:
 API # 15- 007-001240001
 Conductor pipe required NONE feet
 Minimum surface pipe required 330 feet per Alt.
 Approved by: JK 1-30-98
 This authorization expires: 7-30-98
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 29 1998
1-29-98
CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACQ-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

33
33
13W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

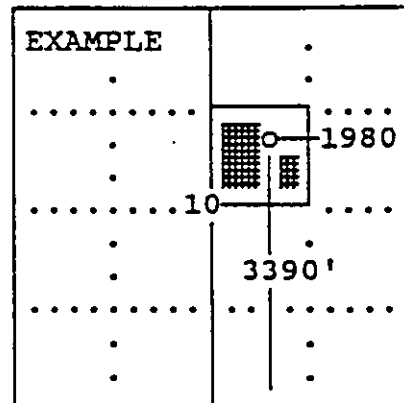
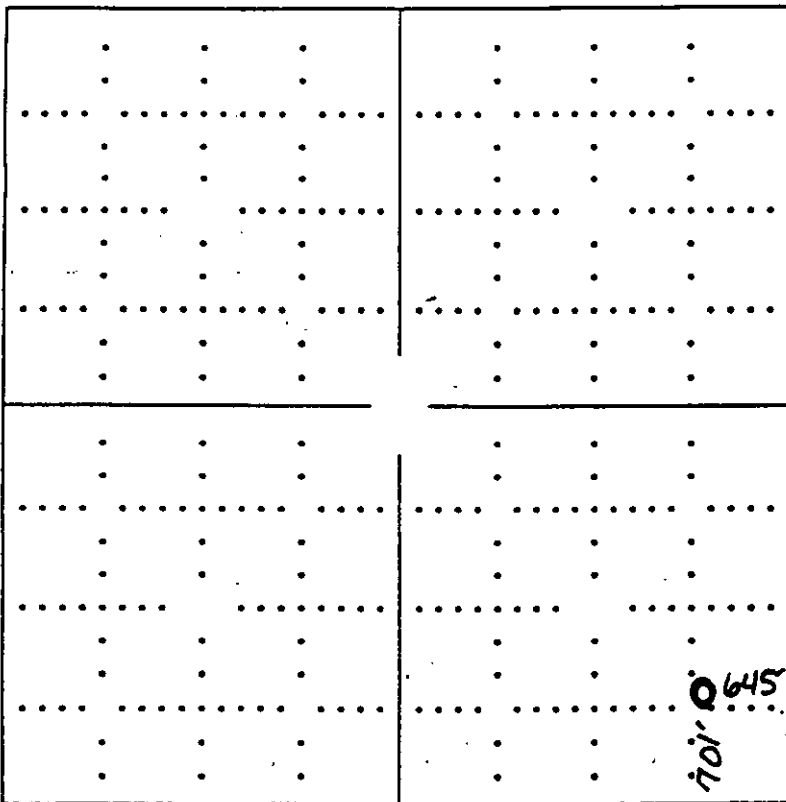
API NO. 15- _____
 OPERATOR WOOLSEY PETROLEUM CORPORATION LOCATION OF WELL: COUNTY BARBER
 LEASE HOLMES "A" 701' FSL feet from south/north line of section
 WELL NUMBER #1 "OWWO" 645' FEL feet from east/west line of section
 FIELD _____ SECTION 33 TWP 33S RG 13W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION XX REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW X SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.