

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 8-26-98

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date AUGUST 27, 1998  
month day year

Spot 150' N of NW SW SE Sec 28 Twp 33 S, Rg 13W East West

OPERATOR: License # 5506  
Name: WOOLSEY PETROLEUM CORPORATION  
Address: 125 NORTH MARKET SUITE 1000  
City/State/Zip: WICHITA, KS 67202-1775  
Contact Person: DEBRA K. CLINGAN  
Phone: (316)267-4379 EXT 106

1140' FSL feet from South North line of Section  
2310' FEL feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License # 30684  
Name: ABERCROMBIE RTD INC

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: BARBER

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Enh Rec X Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other  
If OWMO: old well information as follows: N/A  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Lease Name: SPRIGGS E Well #: 2  
Field Name: MEDICINE LOGS - BOWGS  
Is this a Prorated/Spaced Field? ... yes ... no  
Target Formation(s): LANSING  
Nearest lease or unit boundary: 1140'  
Ground Surface Elevation: 1662 feet MSL  
Water well within one-quarter mile: ... yes ... no  
Public water supply well within one mile: ... yes ... no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate: X 1' 263  
Length of Surface Pipe Planned to be set: .....  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4550  
Formation at Total Depth: LANSING  
Water Source for Drilling Operations:  
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth: .....  
Bottom Hole Location: .....

Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/21/98 Signature of Operator or Agent: Debra K. Clingan Title: ENGINEERING ASST  
DEBRA K. CLINGAN

FOR KCC USE: API # 15- 007-225790000  
Conductor pipe required NONE feet:  
Minimum surface pipe required 200 feet per Alt. (1) X  
Approved by: JK 8-21-98  
This authorization expires: 2-21-99  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 21 1998  
8-21-98  
CONSERVATION DIVISION  
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

28  
33  
1303

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR WOOLSEY PETROLEUM CORPORATION  
 LEASE SPRIGGS E  
 WELL NUMBER 2  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY BARBER  
1140' FSL feet from south/north line of section  
2320' FEL feet from east/west line of section  
 SECTION 28 TWP 33S RG 13W

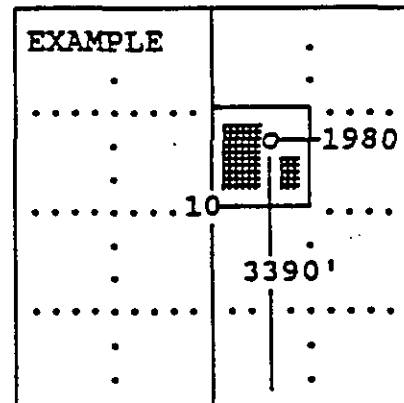
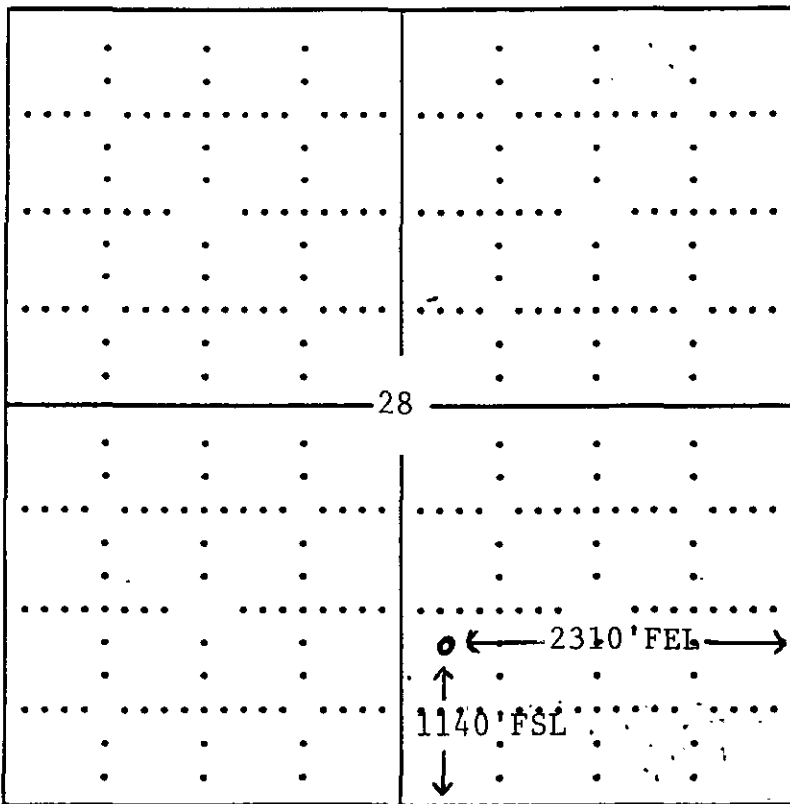
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.