

FOR KCC USE:

CORRECTED

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-7-97

DISTRICT # 1

SGA? Yes. No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date: OCTOBER 12 1997  
month day year

Spot East  
..N2. ..NE. ..SW: Sec ..28. Twp ..33. S, Rg ..13. XX West

OPERATOR: License # 5506  
Name: WOOLSEY PETROLEUM CORPORATION  
Address: 125 NORTH MARKET, SUITE 1000  
City/State/Zip: WICHITA, KANSAS 67202-1775  
Contact Person: DEBRA K. CLINGAN  
Phone: (316) 267-4379.EXT 106

..2310' FSL..... feet from South / North Line of Section  
..1980' FWL..... feet from East / West line of Section  
IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: BARBER

\* Lease Name: SPRIGGS.G. Well #: 1

Field Name: AETNA

Is this a Prorated/Spaced Field? yes XX. no

Target Formation(s): SNYDERVILLE

Nearest lease or unit boundary: 1980'

\* Ground Surface Elevation: 1645' WAS: 1640 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 140'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: XX. 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: n/a

Projected Total Depth: 4140'

Formation at Total Depth: LANSING A.

Water Source for Drilling Operations:

well farm pond XX. other

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield X. Mud Rotary  
X. Gas Storage Pool Ext. Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes Other  
Other

If OWWO: old-well information as follows:

Operator: n/a  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX. no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken? yes XX. no

If yes, proposed zone:

AFFIDAVIT

RECEIVED  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

OCT 07 1997  
10-7-97

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each wellbore to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: OCTOBER 7, 1997. Signature of Operator or Agent: Debra K. Clingan Title: PRODUCTION SECRETARY  
DEBRA K. CLINGAN

\*WELL NAME WAS:

SPRIGGS E #1

WELL NAME IS:

SPRIGGS G #1

FOR KCC USE:  
 API # 15- 007-225460000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt. 1X  
 Approved by: DR 10-7-97 JK / ORIG 10-2-97 JK  
 This authorization expires: 4-2-98  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

28 33 13W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

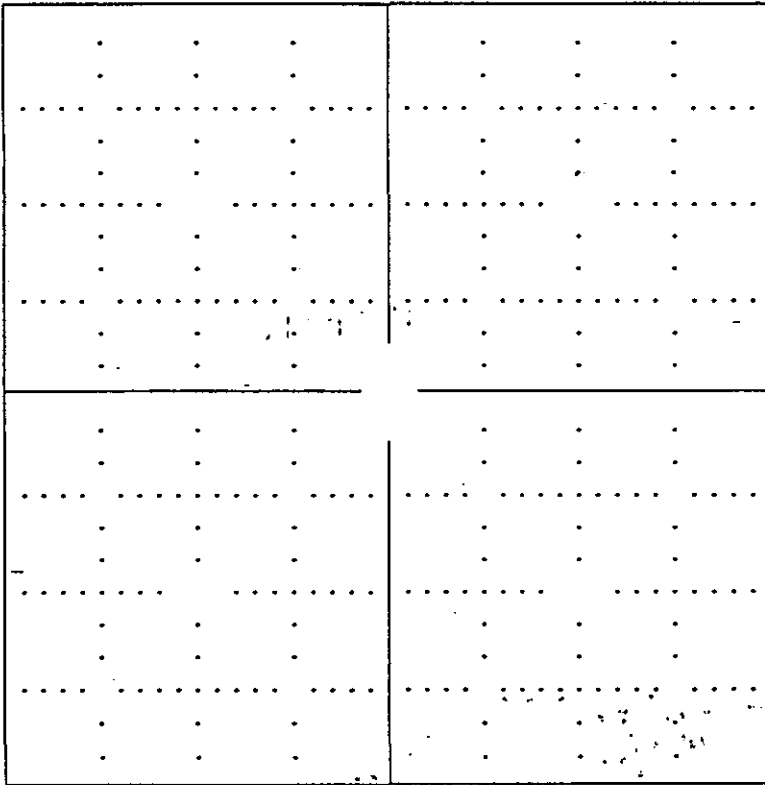
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- -  
 OPERATOR WOOLSEY PETROLEUM CORPORATION LOCATION OF WELL: COUNTY Barber  
 LEASE SPRIGGS G 2310' FSL feet from south/north line of section  
 WELL NUMBER 1 1980' FWL feet from east/west line of section  
 FIELD \_\_\_\_\_ SECTION 28 TWP 33 S RGE 13 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

Section corner used: NE NW SE SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

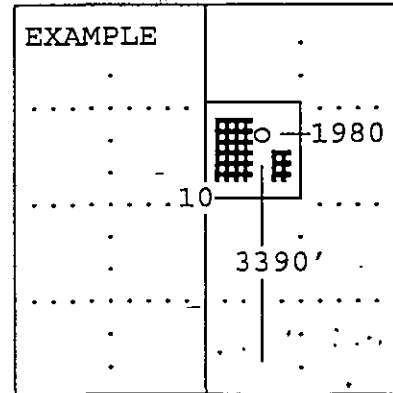


BARBER CO.

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 KANSAS CORPORATION COMMISSION

OCT 07 1997

CONSERVATION DIVISION  
 WICHITA, KS



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.