F	0	RM	Ç٠	1	7,	/9	1
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EFFECTIVE DATE: 6-29-	State of Ka NOTICE OF INTENTI		ED
SGA?Yes. V.No		ON TO DRILL  ALL BLANKS MUST BE FILLS  ive (5) days prior to commencing well.	
Jun	induction approved by the Rivier 1	* Spot: 160' S of	et
Expected Soud Date: .June		NESWNW. Sec .28 Twp .33 S, Rg .13 XX Wes	
month	day year		•
		*1810' FNL feet from South (North line of Section	on
OPERATOR: License # 5506		990' FWL feet from East / West line of Section	
	PETROLEUM CORPORATION	IS SECTIONREGULARXX_ IRREGULAR?	
Address:107 NORTH	MARKET, SUITE 600	(NOTE: Locate well on the Section Plat on Reverse Side	e)
City/State/Zip:WICHITA,	KANSAS 67202-1807	County: ,.BARBER	
Contact Person:DEBRA K.	CLINGAN	Lease Name:BELL "A" Well #:1	
Phone:(316) 267	7-4379	Field Name:AETNA	
		Is this a Prorated/Spaced Field? yes .XX. no	
	29	Target Formation(s):MISSISSIPPIAN	
Name:DUKE DRILLING CO.,	INC	Nearest lease or unit boundary:1320'	
	•	Ground Surface Elevation:n/a feet MS	SL
Well Drilled For:	Well Class: Type Equipment:	Water well within one-quarter mile: yes .XX. r	no
		Public water supply well within one mile: yes .XX, r	
Oil Enh Rec	.X. Infield .X. Mud Rotary	Depth to bottom of fresh water:100'	
	Pool Ext Air Rotary	Depth to bottom of usable water:180'	
•	Wildcat Cable	Surface Pipe by Alternate: .XX. 1 2	
Seismic; # of Holes		Length of Surface Pipe Planned to be set:200'	
		Length of Conductor pipe required:n/a	
If OWWO: old well information		Projected Total Depth:5250'	
•		Formation at Total Depth:ARBUCKLE	• •
	Old Total Depth	Well farm pond .XX. othe	
	ord rotal popul	The rece raini pond .nn. othe	=1
Directional. Deviated or Hori	izontal wellbore? yes .XX. no	Will Cores Be Taken?: 7.2 - A. yes ,XX. no	
	•••••••••••••••••••••••••••••••••••••••	If was proposed zone: 7.5-16	
		おとくといるとい	
	AFFIDA	KANSAS CORPORATION COMMISSION	
l The condensioned bearbook seeden		X SPOT WAS: E/Z W/Z NW	
ine undersigned hereby affirm et. seq.	is that the dritting, completion and (	eventual plugging of this well will comply with K.S.A. 55-101	,
	ing minimum requirements will be met:		
1 Notify the appropriat	to district office prior to soudding	of well: * WASE 13 PAGER TATING OF INC. 1810	E1
2. A copy of the approve	ed notice of intent to drill shall be	posted on each drilling rig: wegets ve	
3. The minimum amount of	surface pipe as specified below shall	e posted on each drilling rig: wright ke 1 be set by circulating cement to the top: in all cases surfac	ce
4. If the well is dry h	ough all unconsolidated materials placed an agreement between the opera	lus a minimum of 20 feet into the underlying formation: tor and the district office on plug length and placement i	ic
necessary prior to pl	lugging:	,	
<ol> <li>The appropriate distr</li> <li>IF AN ALTERNATE II CO</li> </ol>	ict office will be notified before w	well is either plugged or production casing is cemented in: EMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN <u>120</u> DAY	vc
OF SPUD DATE. IN ALL	CASES, NOTIFY DISTRICT OFFICE PRIOR	CHENIED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN <u>120</u> DAT R TO ANY CEMENTING.	12
		**	
I hereby certify that the sta	itements made herein are true and to	the best of my knowledge and belief.	
Date:July 2, 1996 Sign	nature of Operator or Agent:	Nach Charge Title: PRODUCTION SECRETARY	
•	DEBRA R	(. CLINGAN ()	
	FOR KCC USE:		
	API # 15-007-225100000		121
	Conductor pipe required NONE	feet	28
	Minimum surface pipe required 2 Approved by:	On teet per Alt. (1) X	1
	White 24: 78 1 2 48		
	This authorization expires:	12-24-96	
•	(This authorization void if dril	ling not started within	33
	6 months of effective date.) Spud date: Age	ent:	الا
			ļ
	Beurinen	TO.	ı
- Fil	REMEMBER e Drill Pit Application (form CDP-1).		12
- Fil	e Completion Form ACO-1 within 120 c	days of spud date;	
- Fil	e acreage attribution plat according	to field proration orders;	1
- NOT	rify appropriate district office 48 h wnit plugging report (CP-4) after plu	nours prior to workover or re-entry;	ı
	cain written approval before disposing		
	•		

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

# 1810' FNL feet from south/north line of section  WELL_NUMBER_1	API NO15-007-225100000	_						
WELL_NIMBER_1	OPERATOR WOOLSEY PETROLEUM CORPORATION	LOCATION OF WELL: BARBER COUNTY						
NUMBER OF ACRES ATTRIBUTABLE TO WELL IS SECTION REGULAR OF X IRREGULAR OTR/OTR/OTR OF ACREAGE IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CONNER BOUNDARY.  Section corner used: NE X NW SE SW PLAT  (Show location of the well and shade attributable acreage for prorated or spaced wells.)  (Show footage to the nearest lease or unit boundary line.)  5127'  AANGE S CORPORATION COMMINSSION  1810'  1810'  28  28  28  28  5  EXAMPLE  3390'  SEWARD CO.	LEASEBELL "A"	*_1810' FNL feet from south/north line of section						
NUMBER OF ACRES ATTRIBUTABLE TO WELL IS SECTION REGULAR OF X IRREGULAR OTR/QTR/QTR OF ACREAGE IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  Section corner used: NE X NW SE SW PLAT  (Show location of the well and shade attributable acreage for prorated or spaced wells.)  (Show footage to the nearest lease or unit boundary line.)  5127'    Section Corner used: NE X NW SE SW PLAT   CSHOWNARY COMMINISTING COMMINISTING COMMINISTING CONSENTATION COMMINISTING CONSENTATION COMMINISTING WITHOUT AND COMMINISTING COMMINISTING WITHOUT AND COMMINISTING WITHOUT AND COMMINISTING WITHOUT AND COMMINISTING WITHOUT AND COMMINISTING COMMINISTING WITHOUT AND COMMINISTING WITHOUT AND COMMINISTING COMMINISTING WITHOUT AND COMMINISTING WI	WELL NUMBER 1	990' FWL feet from east/west line of section						
NUMBER OF ACRES ATTRIBUTABLE TO WELL IS SECTION REGULAR OF X TRREGULAR OTR/OTR/OTR OF ACREAGE  IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  Section corner used:NE _X_NWSESW  PLAT  (Show location of the well and shade attributable acreage for prorated or spaced wells.)  (Show footage to the nearest lease or unit boundary line.)	FIELD AETNA							
OTR/QTR/QTR OF ACREAGE  IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  Section corner used: NE X.NW SE SW PLAT  (Show location of the well and shade attributable acreage for prorated or spaced wells.)  (Show footage to the nearest lease or unit boundary line.)	NUMBER OF ACRES ATTRIBUTABLE TO MELL							
Section corner used:NE_X_NWSESW PILAT  Section corner used:NE_X_NWSESW PILAT  (Show location of the well and shade attributable acreage for prorated or spaced wells.)  (Show footage to the nearest lease or unit boundary line.)	OTP/OTP OF ACRES	TE SECTION TO TODECHILAD LOCATE WELL PROM NEADECT						
Section corner used: NE XNW SE SW PLAT  (Show location of the well and shade attributable acreage for prorated or spaced wells.)  (Show footage to the nearest lease or unit boundary line.)  5127'    AANS CORPORATION COMMISSION	QIN/QIN/QIN OF ACREAGE							
(Show location of the well and shade attributable acreage for prorated or spaced wells.)  (Show footage to the nearest lease or unit boundary line.)	·							
(Show location of the well and shade attributable acreage for prorated or spaced wells.)  (Show footage to the nearest lease or unit boundary line.)  ———————————————————————————————————		<del></del>						
(Show footage to the nearest lease or unit boundary line.)  5127'  AANCAS CORPORATION COMMISSION  1810'  9	(Show location of the well and shade attrib							
1810'.  1810'.  9								
1810'.  9 9 0'—0  28  28  28  28  28  28  3390'.  SEWARD CO.								
1810'.  9 9 0'—0  28  28  28  28  28  28  3390'  SEWARD CO.	-J127	ARTON ARTON						
1810'.  9 9 0'—0  28  28  28  28  28  28  3390'  SEWARD CO.		MANUSAS CORPORATIVED						
1810'.  9 9 0'—0  28  28  28  28  28  28  3390'  SEWARD CO.		TOTAL COMMISSION						
9 .		. IIII						
9 . 0	1810'.	7 0 3 1996						
9 .		7-3-900						
5 28 28 EXAMPLE	9							
5 28 28 EXAMPLE		WICHITA KS						
5 2 28 5 EXAMPLE 1980	0'-0							
5 2 28 28 EXAMPLE 1980 3390' SEWARD CO.								
2 28 28 4 5 1980 1980 3390'  SEWARD CO.								
2 28 28 4 5 1980 1980 3390'  SEWARD CO.	5	5						
5'   1980   1980   3390'   SEWARD CO.		2 EXAMPLE .						
3390' SEWARD CO.		. 4						
3390' SEWARD CO.	5'	. 6'						
SEWARD CO.		,         1980						
SEWARD CO.		· ·       · · [## #						
SEWARD CO.								
SEWARD CO.								
SEWARD CO.		.   3390'						
SEWARD CO.								
SEWARD CO.								
		CDWARD CO						
	F001/	SEWARD CO.						

In plotting the proposed location of the well, you must show:

BARBER CO.

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.