

FOR KCC USE

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED

EFFECTIVE DATE 12-6-98
NOTICE OF INTENTION TO DRILL D-57 #1
five (5) days prior to commencing well

State of Kansas
ALL BLANKS MUST BE FILLED SGA? Yes ___ No Must be approved by the KCC

Expected Spud Date December 5 1998
month day year

Spot C - W/2 NE/4 Sec 28 Twp 33 S Rg 13 East ___ West

OPERATOR License # 3273
Name Herman L. Loeb
Address P. O. Box 524
City/State/Zip Lawrenceville, IL 62439
Contact Person George A. Payne
Phone (812) 853-3813

1320 feet from ~~South~~ / North line of Section
1980 feet from East / ~~West~~ line of Section
IS SECTION _____ REGULAR IRREGULARS

(NOTE: Locate well on the Section Plat on reverse side)

CONTRACTOR License # 5101 5105
Name Clarke Corporation

County Barber
Lease Name McKee well # 2
Field Name Medicine Lodge

Well Drilled For	Well Class	Type	Equipment
<input checked="" type="checkbox"/> Oil ... Enh Rec	<input checked="" type="checkbox"/> Intfield	<input checked="" type="checkbox"/> Mud Rotary	
<input checked="" type="checkbox"/> Gas ... Storage	... Pool Ext	... Air Rotary	
<input checked="" type="checkbox"/> OWWO ... Disposal	... Wildcat	... Cable	
... Seismic ... # of Holes	... Other		
... Other			

Is this a Prorated/Spaced Field? ___ yes no
Target Formation(s) Marmaton, Swope, Snyderville, Elgin
Nearest lease or unit boundary 1320 ft
Ground Surface Elevation 1618 feet

If OWWO: old well information as follows
Operator Barbara Oil Co.
Well Name McKee #2 API 15-007-10329
Comp Date 5/27/38 Old Total Depth 4890 ft

Water well within one-quarter mile ___ yes
Public water supply well within one mile ___ yes
Depth to bottom of fresh water 100 ft
Depth to bottom of usable water 180 ft
Surface Pipe by Alternate ___ 1 ___ 2
Length of Surface Pipe Planned to be set 279 ft
Length of Conductor pipe required none
Projected Total Depth 4500 ft
Formation at Total Depth Marmaton
water Source for Drilling Operations
... well ___ farm pond oth

Directional, Deviated or Horizontal wellbore? ___ yes no
If yes, true vertical depth _____
Bottom Hole Location _____

DWR Permit # _____
Will Cores Be Taken? ___ yes no
If yes, proposed zone _____

AFFIDAVIT

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 5101, et seq.
It is agreed that the following minimum requirements will be met

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief
Date 11/25/98 Signature of Operator or Agent George A. Payne Title Petroleum Engineer

I FOR KCC USE 007-103290001
 I API # 15-
 I Conductor pipe required NONE feet
 I minimum surface pipe required 279 feet per Alt
 I Approved by JK 12-1-98
 I This authorization expires 6-1-99
 I (This authorization void if drilling not started within 1
 I 6 months of effective date,)
 I Spud date _____ Agent _____

REMEMBER TO

- File Drill Pit Application (for- CDP-1) with Intent to Drill;
- File Completion Form AC0-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry
- submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or rejecting salt water

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11-30-98

28
33
13W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-007-10329
 OPERATOR Herman L. Loeb
 LEASE McKee
 WELL NUMBER 2
 FIELD Medicine Lodge

LOCATION OF WELL: COUNTY Barber
1320 feet from ~~south~~/north line of section
1980 feet from east/~~west~~ line of section
 SECTION 28 TWP 33S RG 13W

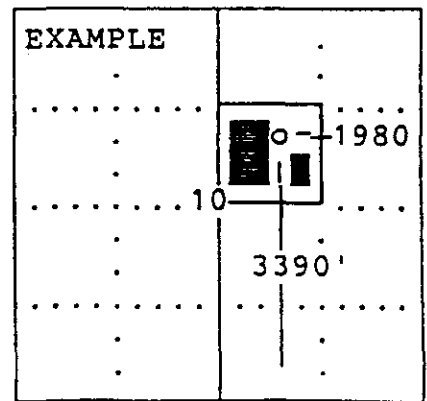
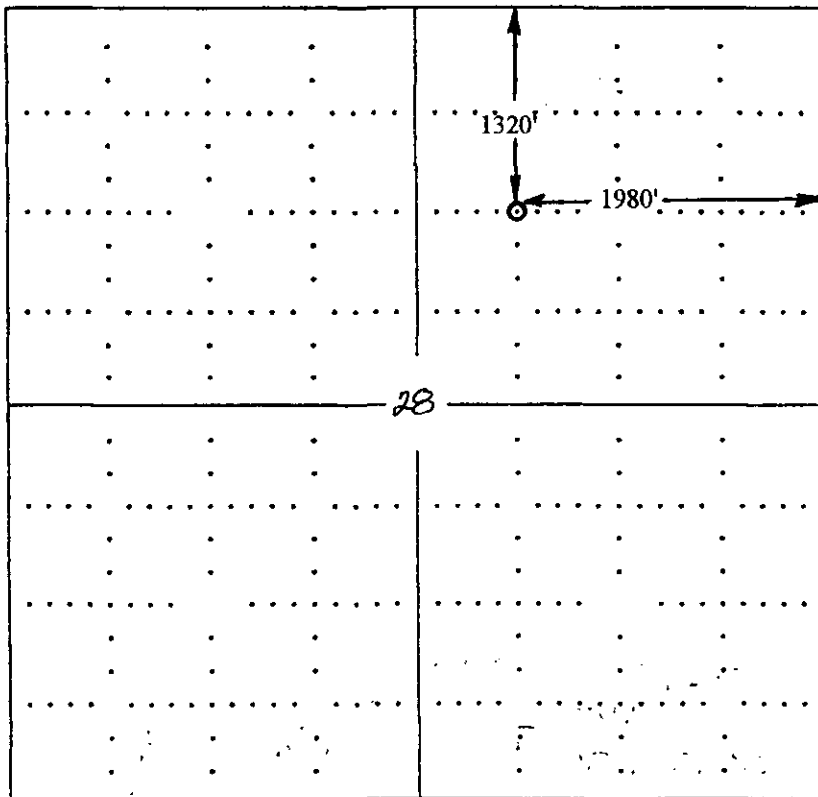
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or X IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: X NE _____ NW _____ SE _____ SW _____

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i. e. 1 section, a section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north or east/west; and
- 3) the distance to the nearest lease or unit boundary line.