

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 11-12-95
DISTRICT # 1
SGA? ... Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date: ..November.....10.....1995.....
month day year

Spot East
NE... NE... SW.. Sec .23.. Twp .33.. S, Rg .13.. XX West

OPERATOR: License # 5506.....
Name:Woolsey Petroleum Corporation.....
Address:107 North Market, Suite 600.....
City/State/Zip: ..Wichita, Kansas 67202-1807.....
Contact Person: ..Debra K. Clingan.....
Phone:(316) 267-4379.....

2310' FSL..... feet from South / North line of Section
2310' FWL..... feet from East / West line of Section
IS SECTION _____ REGULAR ___XX___ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: ...5929.....
Name: ..Duke Drilling Co., Inc.

County: ..Barber.....
Lease Name: ..Magnison..... Well #: ..1.....
Field Name:

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield .X. Mud Rotary
.X. Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

Is this a Prorated/Spaced Field? yes .XX. no
Target Formation(s): ..Simpson.....
Nearest lease or unit boundary: ..2310'.....
Ground Surface Elevation: ..1577'..... feet MSL

If OWWO: old well information as follows:
Operator: n/a.....
Well Name:

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water:100'.....
Depth to bottom of usable water:180'.....

Directional, Deviated or Horizontal wellbore? yes .XX. no
If yes, true vertical depth:.....
Bottom Hole Location.....

Surface Pipe by Alternate: ..XX. 1 2
Length of Surface Pipe Planned to be set: ..200'.....
Length of Conductor pipe required: ..n/a.....
Projected Total Depth: ..5200'.....
Formation at Total Depth: ..Arbuckle.....

Water Source for Drilling Operations:
.... well farm pond .XX. other

Will Cores Be Taken?: yes .XX. no
If yes, proposed zone:

AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to ~~the bottom of the well~~ ^{the bottom of the casing} surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: ..11/06/95..... Signature of Operator or Agent: Mark P. Stevenson Title: ..V.P. - Operations.....
Mark. P. Stevenson

FOR KCC USE:
API # 15- 007-224880000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. ① X
Approved by: JK 11-7-95

This authorization expires: 5-7-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

23
33
1300

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
 OPERATOR Woolsey Petroleum Corporation
 LEASE Magnison
 WELL NUMBER 1
 FIELD _____

LOCATION OF WELL: BARBER COUNTY
2310' FSL feet from south/north line of section
2310' FWL feet from east/west line of section
 SECTION 23 TWP 33S RGE 13W

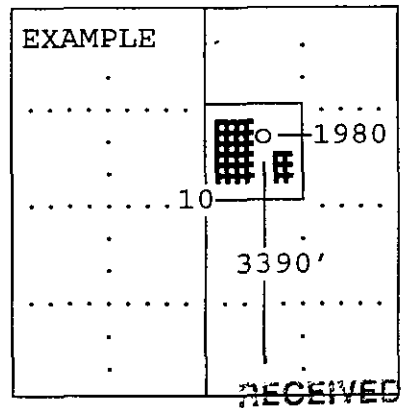
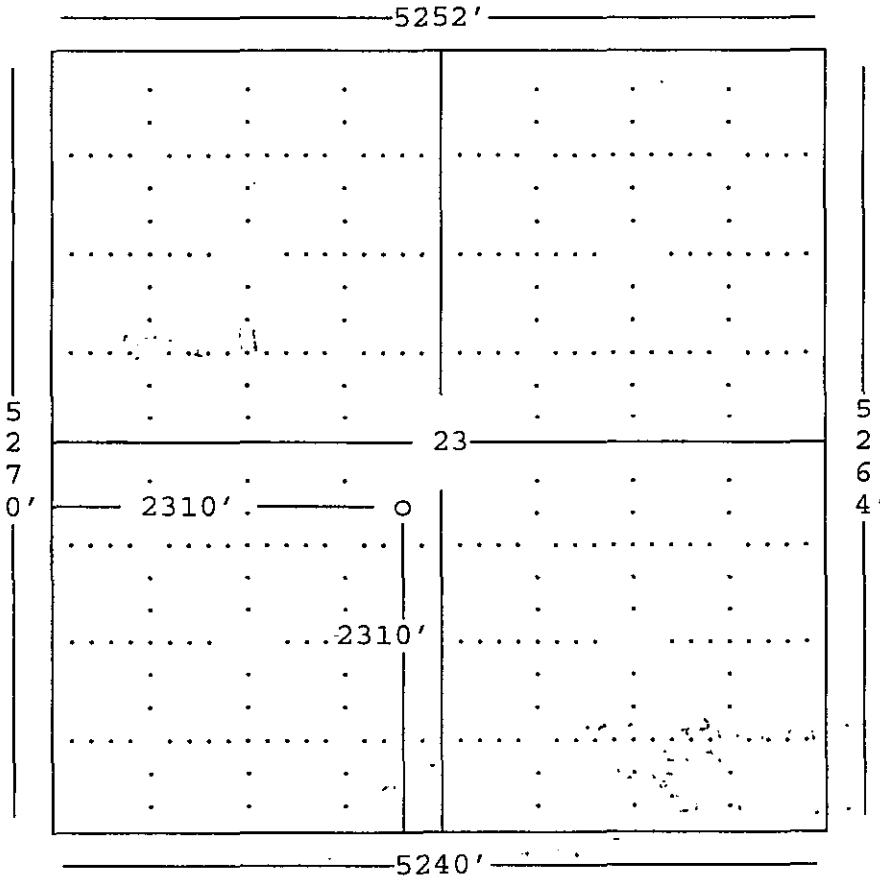
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or X IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE X SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD GAS CORPORATION COMMISSION

BARBER CO.

NOV 06 1995

11-6-95

CONSERVATION DIVISION
 WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.