

EFFECTIVE DATE 1-16-99  
NOTICE OF INTENTION TO DRILL DIST #1  
five (5) days prior to commencing well

State of Kansas  
ALL BLANKS MUST BE FILLED SGA? Yes  No Must be approved by theKCC

Expected Spud Date January 11 1999  
month day year

APPROX  
Spot NE/4 Sec 20 Twp 33 S Rg 13  East  West  
1320 feet from South / North line of Secti  
1370 feet from East / West line of Secti

OPERATOR License # 3273  
Name Herman L. Loeb  
Address P. O. Box 524  
City/State/Zip Lawrenceville, IL 62439  
Contact Person George A. Payne  
Phone (812) 853-3813

IS SECTION \_\_\_\_\_ REGULAR  IRREGULARS  
(NOTE: Locate well on the Section Plat on reverse side)  
County Barber

CONTRACTOR License # 5101 5105  
Name Clarke Corporation

Lease Name McKee well - 6  
Field Name Medicine Lodge  
Is this a Prorated/Spaced Field? yes  no  
Target Formation(s) Swope, Snyderville, Elgin  
Nearest lease or unit boundary 1320 ft  
Ground Surface Elevation 1677 feet  
Water well within one-quarter mile \_\_\_\_\_ yes   
Public water supply well within one mile \_\_\_\_\_ yes   
Depth to bottom of fresh water 100 ft  
Depth to bottom of usable water 180 ft  
Surface Pipe by Alternate  1  2  
Length of Surface Pipe Planned to be set 291 ft  
Length of Conductor pipe required none  
Projected Total Depth 4400 ft  
Formation at Total Depth Marmaton  
water Source for Drilling Operations  
\_\_\_\_\_ well \_\_\_\_\_ farm pond  ot/

Well Drilled For	Well Class	Type Equipment
<input checked="" type="checkbox"/> Oil ... Enh Rec	<input checked="" type="checkbox"/> Intfield	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas ... Storage	... Pool Ext	... Air Rotary
<input checked="" type="checkbox"/> OWWO ... Disposal	... Wildcat	... Cable
... Seismic ... # of Holes	... Other	
... Other		

If OWWO: old well information as follows  
Operator Barbara Oil Co.  
Well Name McKee #6 API 15-007-10310  
Comp Date 7/6/39 Old Total Depth 4631 ft

Directional, Deviated or Horizontal wellbore? \_\_\_\_\_ yes  no  
If yes, true vertical depth \_\_\_\_\_  
Bottom Hole Location \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 5 101, et seq.  
It is agreed that the following minimum requirements will be met

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief  
Date 1/7/99 Signature of Operator or Agent George A. Payne Title Petroleum Engineer

I FOR KCC USE  
1 API # 15- 15-007-10310 0001  
I Conductor pipe required NONE feet  
I minimum surface pipe required 291 feet per Alt   
I Approved by JK 1-11-99  
I This authorization expires 7-11-99  
I (This authorization void if drilling not started within  
I 6 months of effective date,)  
I Spud date \_\_\_\_\_ Agent \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 08 1999  
1-8-99  
CONSERVATION DIVISION  
WICHITA, KS

REMEMBER TO

- File Drill Pit Application (for- CDP-1) with Intent to Drill;
- File Completion Form AC0-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry
- submit plugging report (CP-4) after plugging is completed;

70  
33  
1307

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-007-10310  
OPERATOR Herman L. Loeb  
LEASE McKee  
WELL NUMBER 6  
FIELD Medicine Lodge

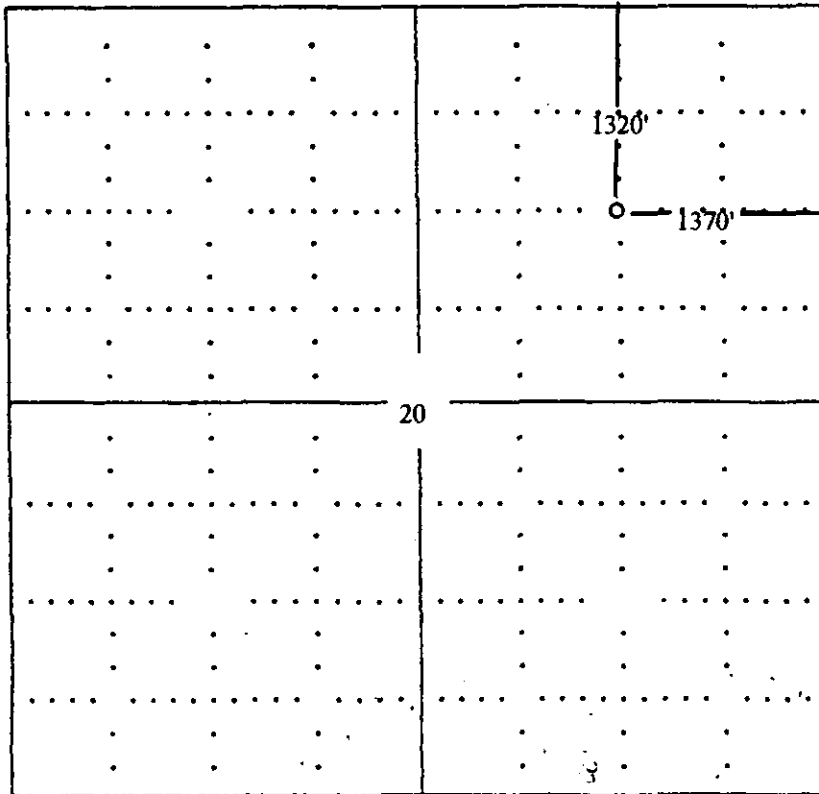
LOCATION OF WELL: COUNTY Barber  
1320 feet from south/north line of section  
1370 feet from east/west line of section  
SECTION 20 TWP 33S RG 13W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or X IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: X NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW \_\_\_\_\_  
PLAT

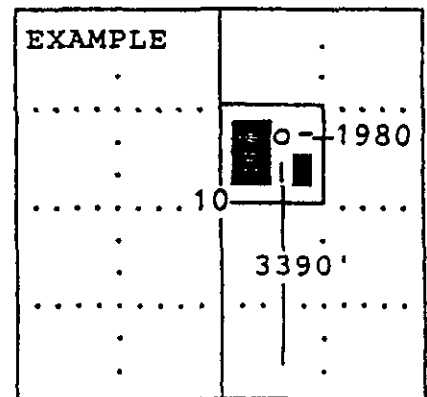
(Show location of the well and shade attributable acreage for prorated or spaced wells.  
(Show footage to the nearest lease or unit boundary line.)



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CONSERVATION DIVISION  
WICHITA, KS



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, a section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.