

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 10, 1986
 month day year

API Number 15- 007-22,128-00-00

OPERATOR: License # 5047
 Name Rupe Oil Company, Inc.
 Address P.O. Box 2273
 City/State/Zip Wichita, Kansas 67201
 Contact Person Jim Clark
 Phone 316/262-3748

W/2 NW SE... Sec. 23 Twp 30S S, Rg. 12... East
 West
 1980 Ft. from South Line of Section
 2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5380
 Name Eagle Drilling, Inc.
 City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet

County Barber

Lease Name Kumberg "D" Well # 1

Ground surface elevation _____ feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2 _____

Depth to bottom of fresh water 157'

Depth to bottom of usable water 200

Surface pipe planned to be set 300

Projected Total Depth 4550 feet

Formation Mississippian

If OWWO: old well info as follows:

Operator _____
 Well Name _____
 Comp Date _____ Old Total Depth _____

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

_____ cementing will be done immediately upon setting production casing. RUPE OIL COMPANY, INC.

Date 3/5/86 Signature of Operator or Agent _____ Title President

For KCC Use:

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 307 feet per Alt. 1/4

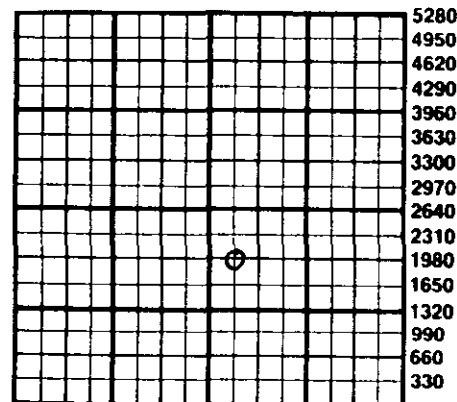
This Authorization Expires 7-5-86 Approved By _____ 3-5-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330
RECEIVED
STATE CORPORATION COMMISSION

MAR 5 - 1986

CONSERVATION DIVISION
Wichita, Kansas

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238