NOTICE OF INTENTION TO DRILL

Starting Date March 10, 1986 API Number 15— 007-22, 128-00-00

(see rules on reverse side)

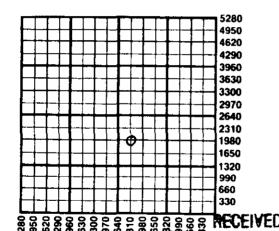
OPERATOR: License # 5047 NameRUPEOl. BOX	month day year	East
Name RUDE OIL COMPANY, INC. Address R. O. BOX 2273. Contact Person. Jim Clark Phone. 316/262-3748. Nearest lease or unit boundary line 330. feet CONTRACTOR: License # 5380. City/State. Wichita, Kansas. Nearest lease or unit boundary line 330. feet CONTRACTOR: License # 5380. County. Barber Lease Name. Kumberg. "D". Well # .1. City/State. Wichita, Kansas. Cround surface elevation feet MSL Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet:yes x_no X OilSWDInfieldXMud Rotary Municipal well within one mile:yesXno Municipal well within one mile:yesXno Surface pipe by Alternate:1 x 2	OPERATOR: License # 5047	
Address P.A.O., BOX 2273		
Contact Person		2310 Ft. from Fast Line of Section
Contact Person. Jim Clark Phone 31.6/262-3748 Nearest lease or unit boundary line Barber CONTRACTOR: License # 5380 County Barber Name Eagle Drilling, Inc. Lease Name Kumberg. "D" Well # 1 City/State Wichita, Kansas. Ground surface elevation feet MSL Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet:yes x_ no x_ OilSWDInfieldX Mud Rotary Municipal well within one mile:yesYesno x_ OilSWDInfieldX Mud Rotary Surface pipe by Alternate:yesYesNo x_ OilSWDInfieldX Mud Rotary Surface pipe by Alternate:yesXesNo x_ OilSWDInfieldX Mud Rotary Surface pipe by Alternate:yesXesNo x_ OilSWDInfieldX Mud Rotary Surface pipe by Alternate:yesXesNo x_ OilyesXesNo x_ OilyesYesNo x_ OilyesXesNo x_ OilyesYesNo x_ OilyesYesNo x_ OilyesyesXesNo x_ OilyesyesyesyesXesyes		
Phone 316/262-3748		(Note: Locate wen on Section Flat on reverse side)
CONTRACTOR: License #5380		220 6
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Ground surface elevation feet MSL Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet:yes xno XOilSWDInfieldX Mud Rotary		County
Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: yes x_no Municipal well within one mile: yes x_no X wilded Depth obstormed fresh water. 1 x 2 Depth to bottom of usable water. Depth to bottom of usable water. 20.0. Surface pipe planned to be set. 30.0. Well Name		
X Oil SWD Infield X Mud Rotary Municipal well within one mile: yes X no X Gas Inj Pool Ext. Air Rotary Surface pipe by Alternate: 1 X 2 Depth to bottom of fresh water. 157! GOWWO: old well info as follows: Depth to bottom of usable water 200. Operator Surface pipe planned to be set 30.0. Well Name Projected Total Depth 4550 feet Comp Date Old Total Depth Formation Mississippian. I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Cementing will be done immediately upon setting production casing. PUPE OIL COMPANY, INC. Date 3/5/86 Signature of Operator or Agest Conductor Pipe Required feet: Minimum Suffact Pipe Required feet per Alt. Well as the conductor Pipe Required feet: Minimum Suffact Pipe Required feet per Alt. Well as the conductor Pipe Required feet per Alt. Well as the conductor Pipe Required feet per Alt. Well as the conductor Pipe Required feet per Alt. Well as the conductor Pipe Required feet per Alt. Well as the conductor Pipe Required feet per Alt. Well as the conductor Pipe Required feet per Alt. Well as the conductor Pipe Required feet per Alt. Well as the conductor Pipe Required feet per Alt. Well as the conductor Pipe Required feet per Alt. Well as the conductor Pipe Required feet per Alt. Well as the conductor Pipe Required feet per Alt. Well as the conductor Pipe Required feet feet Minimum Suffact Pipe Required feet feet feet Minimum Suffact Pipe Required feet feet feet feet feet feet feet fe	City/StateW.1.Ch.i.ta,Kansas	Ground surface elevation feet MSL
OWWOExpl XWildcatCable Depth to bottom of fresh water157 If OWWO: old well info as follows: Depth to bottom of usable water20.0 Operator	Well Drilled For: Well Class: Type Equipment:	
OWWOExpl XWildcatCable Depth to bottom of fresh water157 If OWWO: old well info as follows: Depth to bottom of usable water20.0 Operator	X Oil SWD InfieldX Mud Rotary	
OWWOExpl X_WildcatCable Depth to bottom of fresh water15	X Gas Inj Pool Ext Air Rotary	Surface pipe by Alternate:
Operator Well Name Comp Date Old Total Depth I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Cementing will be done immediately upon setting production casing. RUPE OIL COMPANY, INC. Date 3/5/86. Signature of Operator or Agent For KCC Use: Conductor Pipe Required feet: Minimum Surface Pipe Required feet per Alt. (2)	OWWO Expl X_ Wildcat Cable	Depth to bottom of fresh water15
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For KCC Use: Conductor Pipe Required	Date 3/5/86 Signature of Operator or Agent	
Conductor Pipe Required		
This Authorization Expires	Conductor Pipe Requiredfeet; Minimum Surfact P	ipe Required 1. 1997
	This Authorization Expires	Approved By

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land 1 Mile = 5,280 Ft.



MAR 5 - 1986

CONSERVATION DIVISION Wichita, Kansas State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238