

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. SEPT. 18 1987 month day year

API Number 15- 007-22,166-00-00

OPERATOR: License # 5923 Name AMERICAN PETROLEUM COMPANY, INC. Address 3500 NORTH ROCK ROAD, BLDG. 1300 City/State/Zip WICHITA, KANSAS 67226 Contact Person JAMES T. BARVAIS Phone (316) 684-5273

APPROX. NW NW NW Sec. 24 Twp. 30 S, Rg. 12 East West 4900 Ft. from South Line of Section 4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5380 Name EAGLE DRILLING INC. City/State WICHITA, KANSAS

Nearest lease or unit boundary line 330 feet County BARBER

Lease Name KUMBERG Well # 1 Ground surface elevation 1771 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

Depth to bottom of fresh water 180 Depth to bottom of usable water 200

Surface pipe by Alternate: 1 XX 2 Surface pipe planned to be set 250

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

Conductor pipe required NONE Projected Total Depth 4600 feet

Formation MISSISSIPPIAN

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-16-87 Signature of Operator or Agent Title PRESIDENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 220 feet per Alt. X

This Authorization Expires 3-17-88 Effective 9-22-87 Approved By 249-17-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

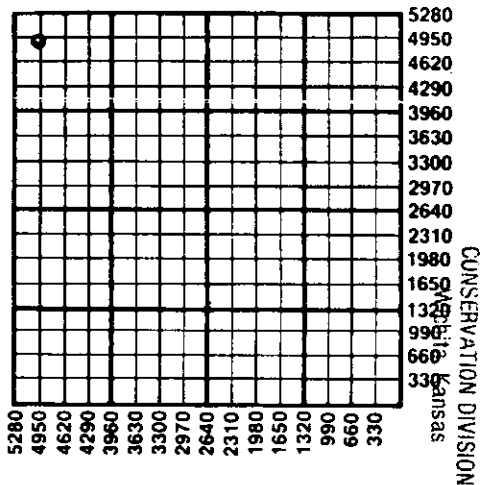
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



SEP 17 1987

RECEIVED
STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238