

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 8-20-96

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEAL: YES NO

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: August 22, 1996
month day year

Spot: W/2 W/2 SW Sec 22 Twp 30S Rg 12 East West

OPERATOR: License # 31881
Name: McGinness Oil Company of Kansas, Inc.
Address: 150 N. Main, Suite 1026
City/State/Zip: Wichita, Kansas 67202
Contact Person: Douglas H. McGinness
Phone: (316) 267-6065

1320' feet from South / North line of Section
4950' feet from East / West line of Section
IS SECTION REGULAR IRREGULAR

CONTRACTOR: License # 5929
Name: Duke Drilling

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber
Lease Name: Cargill Well #: 1
Field Name: Amber Mills Ext.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

Is this a Prorated/Spec'd Field? ... yes no
Target Formation(s): Arbuckle

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Nearest lease or unit boundary: 330'
Ground Surface Elevation: Approx. 1850 feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:
Bottom Hole Location:

Depth to bottom of fresh water: 120'
Depth to bottom of useable water: 180'
Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 330'
Length of Conductor pipe required:
Projected Total Depth: 4750'
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 well farm pond other

DWR Permit #: Apply to DWR for Permit
Will Cores Be Taken?: ... yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

RECEIVED
STATE CORPORATION COMMISSION

It is agreed that the following minimum requirements will be met:

AUG 14 1996

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formations;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/7/96 Signature of Operator or Agent: Douglas H. McGinness Title: CEO

FOR KCC USE:
API # 15- 007-225780000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt.
Approved by: DPW 8-15-96

This authorization expires: 2-15-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

22
30
12w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

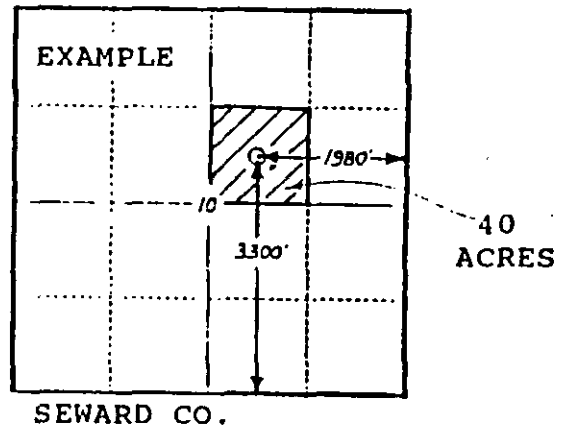
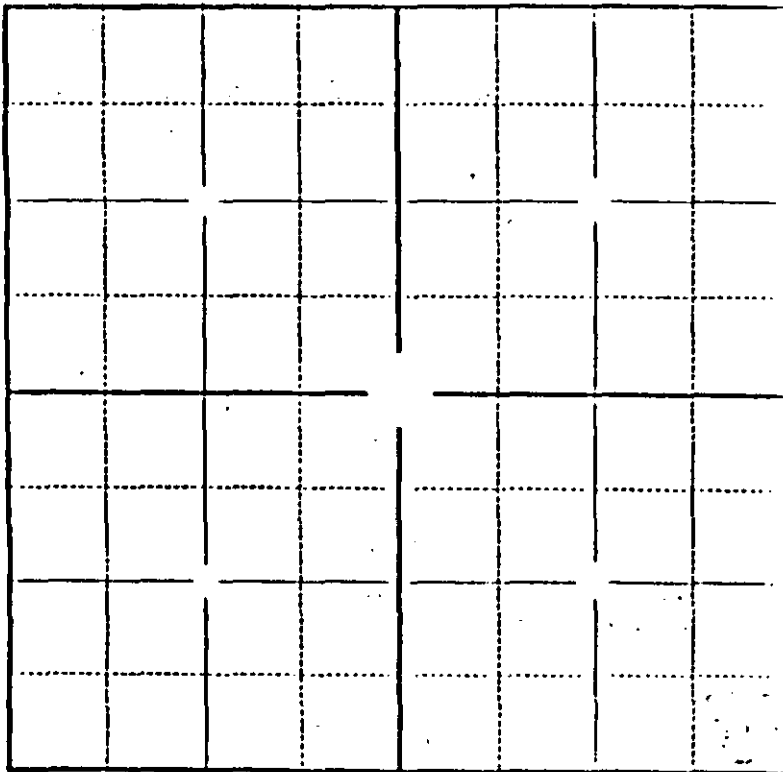
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.