Gostate of Kansas FORM MUST BE SIGNED FICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED Must be approved by the K.C.C. five (5) days prior to commencing well * 110' N of 1990 December 26, ..C. . N2. .NE. Sec ..6.. Twp .30. S, Rg .12. X West Expected Spud Date .. month day year feet from South line of Section OPERATOR: License # ..5056 F. G. HOLL COMPANY (Note: Locate well on Section Plat on Reverse Side) Address: P.O. Box 780167 city/State/Zip: Wichita, KS 67278-0167 County: Barber Contact Person: Elwyn H. Nagel Lease Name: THORNE yell #. 1-6 Phone: (316) 684-8481 Field Name: Hirt South Is this a Prorated Field? yes .X.. no CONTRACTOR: License #: 5142 Target Formation(s): Indian Cave, Cong., Miss, Viol Nearest lease or unit boundary: ...660' Name: Sterling Drilling Company Ground Surface Elevation: 1876' feet MSL Domestic well within 330 feet: yes .X.. no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes .X. no Depth to bottom of fresh water:200' X. oil X. Mud Rotary .. Infield ... Inj Depth to bottom of usable water:240!. .X. Pool Ext. ... Gas ... Storage ... Air Rotary ... OWNO ... Disposal ... Wildcat ... Cable Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: ...270... Seismic; ... # of Holes Length of Conductor pipe required: Projected Total Depth: 4750' If CMANO: old well information as follows: Formation at Total Depth: Arbuckle Water Source for Drilling Operations: .X. well farm pond other Comp. Date: Old Total Depth DWR Permit #: (Applied for by Sterling Drilling) Directional, Deviated or Horizontal wellbore? \dots ves . $\overset{X}{\dots}$ no Will Cores Be Taken?: If yes, total depth location: If yes, proposed zone: ... 15: 110' N & C N/2 NE; 4730FSL; WAS: C N/2 NE: 4620 FSL; Eles = The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in: If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. * Date: ...5/17/91 ... Signature of Operator or Agent: ININIT S. Kunhaud Title ... Geologist Brent B. Reinhardt FOR KCC USE: CONSERVATION DIVISION

API # 15- 007-22.351**	0-00			
Conductor pipe required	N/Ance.	feet	_	
Minimum surface pipe requir	ed 260	feet pe	er Alta),
Minimum surface pipe require Approved by: 1005	91.01	e lo	2-20-9	ď
EFFECTIVE DATE: /2-	25'- 90	ď		
This authorization expires:		6-	20-9	7
(This authorization void if	drilling	not sta	arted with	ıin
6 months of effective date	.)			
Spud date:	Agent:			
0				_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL OF AUTOMATION

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

	PERATOR F. G. HOLL COMPANY				LOCATION OF WELL:						
LEASE						7301		_ feet north of SE corner			
FIELD	LL NUMBER #1-6 ELD Hirt South				Sec. 6 T 30s R 12w XXVW						
r Luw	11111	SOUCH			COUNT			rber –	305 K 12W AXW		
NO. 01	NO. OF ACRES ATTRIBUTABLE TO WELL N/A										
DESCR	DESCRIPTION OF ACREAGE N/A				CORNER BOUNDARY.						
NOTE:	If plat dep your own sc					our c	ircumst	ances,	you may attach		
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In plott	ing the proposed	location	of the w	ell, you mus	t-show:						
1)	The manner in w section with 8								es, i.e. 1 section, 1		
2)		ning drilli							same common source of 312, or special orders		
3)	the distance of the proposed drilling location from the section's east and south lines; and										
4)	the distance to the nearest lease or unit boundary line.										
I hereby	certify that th		^	~ ~ /	Λ		est of my	knowled	ge and belief.		
Signatur	Signature of Operator or Agent Prout Richard and										

Brent B. Reinhardt