

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

**STEPHENSON PROSPECT**  
CARD MUST BE SIGNED

Starting Date: ..... 1-10-85 .....  
month day year

API Number 15- 007-21,988-0000  
C. S/2 NW ... Sec 28. Twp 31 S, Rge 11.  East  
(location)  West

OPERATOR: License # 5087  
Name ..... TEXAS ENERGIES, INC. ....  
Address ..... P.O. Box 947 .....  
City/State/Zip ..... Pratt, Kansas 67124 .....  
Contact Person ..... Brian G. Fisher .....  
Phone ..... 316-838-5599 .....

..... 3300' ..... Ft North from Southeast Corner of Section  
..... 3960' ..... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149  
Name ..... Wheatstate Oilfield Ser. ....  
City/State ..... Pratt, Kansas 67124 .....

Nearest lease or unit boundary line ..... 660' ..... feet.  
County ..... Barber .....  
Lease Name ..... Stephenson ..... Well# 1-28 .....

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth ..... 4650' ..... feet  
Projected Formation at TD .. Mississippian .....  
Expected Producing Formations .. Mississippian .....

Depth to Bottom of fresh water ..... 100' ..... feet  
Lowest usable water formation ... Nippewella Group ...  
Depth to Bottom of usable water ..... 200' ..... feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set ..... 350' ..... feet  
Conductor pipe if any required ..... None ..... feet  
Ground surface elevation ..... N/A ..... feet MSI.  
This Authorization Expires ..... 7-2-85 .....  
Approved By RCH/KCC 1-2-85 .....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date ..... 12-31-84 .....  
Signature of Operator or Agent

*Brian G. Fisher*  
Title

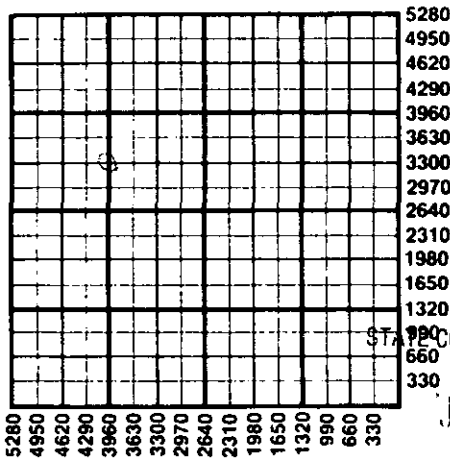
EXPLORATION MANAGER

mhc/whe/2/85

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
 STATE CORPORATION COMMISSION

JAN 02 1985

1-2-85

CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238